

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JAN 19 2018

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-03127
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
INJECTION

5. Lease Name or Unit Agreement Name Reeves Queen
Waterflood Unit R-13785
6. Well Number: 3

8. Name of Operator
SUNDOWN ENERGY LP
10. Address of Operator
16400 Dallas Parkway, Ste. 100 Dallas, TX 75248
9. OGRID 232611
11. Pool name or Wildcat
Reeves (Queen)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	22	18S	35E		660	SOUTH	660	WEST	LEA
BH:										

13. Date Spudded 1/17/1990
14. Date T.D. Reached 1/20/1990
15. Date Rig Released 10/27/2017
16. Date Completed (Ready to Inject) 10/27/2017
17. Elevations (DF and RKB, RT, GR, etc.) 3905 GR
18. Total Measured Depth of Well 4600'
19. Plug Back Measured Depth 4556'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name 4432-4450 Queens

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	35.6#	332'	17-1/2	400 sx	
9-5/8"	36 & 40#	440-4000'	12-1/4	1650 sx	
4-1/2"	10.5 #	4567'	7-7/8	1280 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" IPC	4415'	4415'

26. Perforation record (interval, size, and number) 4432-4450'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4432-4450	1500 gals 15% NEFE acid
	4432-4450	36,000 gal x-link gel & 70,000# 16/30 sand

PRODUCTION

28. Date First Injected 11/15/2017
Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING
Well Status (Prod. or Shut-in) INJECTING
Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Inj Rate 720 BPD
Press: 500 psi
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Belinda Bradley* Printed Name Belinda Bradley Title Admin. Asst. Date 01/18/2018
E-mail Address bbradley@sundownenergy.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4432'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	No other info found
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4432to.....4450.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	45	45	Caliche & sand				
45	345	300	Red beds & sand				
345	1450	1105	Red beds				
1450	2055	605	Red beds & anhydrite				
2055	3059	1104	Salt & anhydrite				
3059	4036	877	Anhydrite & gypsum				
4036	4402	366	Lime & anhydrite				
4402	4886	484	Lime & gypsum				
4886	5874	988	Lime				
5874	6418	544	Lime & sand				
6418	7875	1457	Lime				
7875	8636	762	Lime & chart				
8636	9340	704	Lime				
9340	10597	1257	Lime & chart				
10597	11156	559	Lime, chart & shale				
11156	11566	410	Lime & chart				
11566	11709	143	Lime				
11709	11722	13	Lime & shale				
11722	11946	224	Shale				
11943	11978	32	Lime				