Submit One Copy To Appropriate District Office District L. Energy Minerals and Natural Resources	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION	Revised November 3, 2011 WELL API NO. 30-025-31599
District III 1220 South St. France DV.	5. Indicate Type of Lease STATE X FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name KIWI AKX STATE
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
EOG Y RESOURCES, INC 3. Address of Operator	25575 10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	LIVINGSTON RIDGE; DELAWARE, EAST
4. Well Location Unit Letter H: 2310 feet from the NORTH line and 330 feet from the EAST	Lline
Section 16 Township 22S Range 32E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3768' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	nta
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
	PMV
OTHER: \times \text{Location is red} \times \text{Location is red} All pits have been remediated in compliance with OCD rules and the terms of the Operation of the Operation	ady for OCD inspection after Para
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been part A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUA	ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATIO	N HAS BEEN WELDED OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	N HAS BEEN WELDED OR
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