

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBBS OCD
 RECEIVED
 JAN 18 2018

WELL API NO. 30-025-33746
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <u> </u>
7. Lease Name or Unit Agreement Name Huston Com
8. Well Number #2 <u> </u>
9. OGRID Number <u> </u>
10. Pool name or Wildcat <u> </u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

4. Well Location
 Unit Letter M : 990 feet from the South line and 860 feet from the North line
 Section 21 Township 19S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	INT TO P&A <u>PM</u>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A NR <u> </u>
DOWNHOLE COMMINGLE <input type="checkbox"/>			P&A R <u> </u>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u> </u>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please review the attached plugging procedure for the above captioned well.

NOTIFY OCD 24 HOURS PRIOR TO
 BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connor Walker TITLE Production Engineer DATE 1/17/2018

Type or print name Connor Walker E-mail address: cwalker@mewbourne.com PHONE: 806-202-5281

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/22/2018
 Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
01/22/2019

COMPLETION PROCEDURE

Submitted By: C.Walker

Wellname: Huston Com #2

Location: 990' FSL & 860' FWL
Sec 21, T19S, R37E
Lea Co, NM

Date: 1/15/2018

Csg Set: 3850.05' **Packer Type:** N/A
5 1/2" 15.5# & 17# K-55 & N-

Csg Size: 80 **Packer Depth:** N/A

Liner Size: N/A **Tbg:** 2 3/8" 4.7# J-55

Liner Top: N/A **Tbg Set:** 3706.43'

Ports: N/A **Total Rods:** 3675'

Procedure:

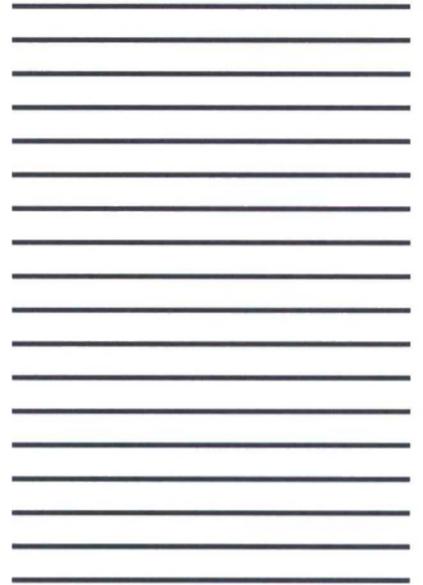
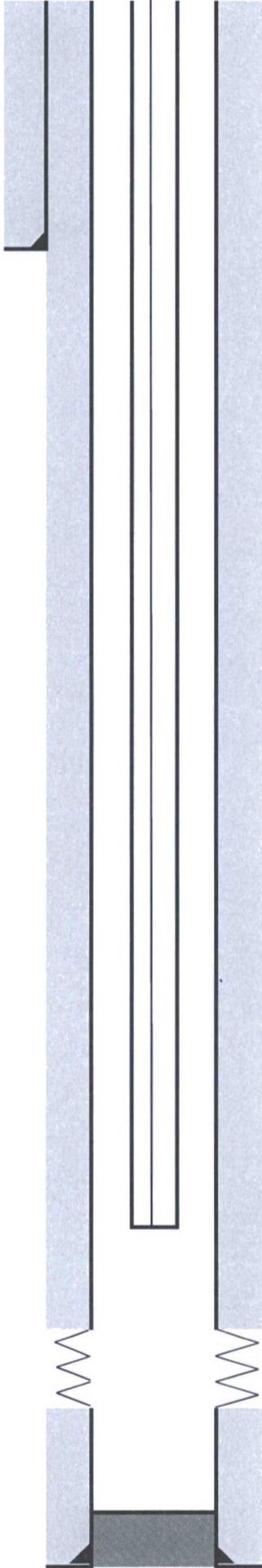
1. MIRU BCM. ND wellhead & NU BOP. Release pkr & POOH w/tbg.
2. RIH w/CIBP & working string.
3. Set CIBP @ 3550' (perfs @ 3586'-4151'). *CIRC MLF*
4. Test csg to 500#. Locate any csg leak.
5. POOH w/tbg and LD setting tool. *C*
6. RIH w/tbg & spot 25 sks Class "H" cmt on top of CIBP. WOC & tag.
7. Spot 120' plug from 2575'-2695'(Yates). WOC & tag. *< SPOT 30 SX CLASS 'C' @ 2695'*
8. Spot 120' plug from 2400'-2520'(Base of Salt). WOC & tag.
9. Spot ~~120'~~ plug from 1500'-1620'(Top of Salt). WOC & tag.
10. Spot 120' plug from ~~300'-510'(Shoe)~~. WOC & tag. *475' TO SURFACE*
11. Perf @ 60'. Circulate cement to surface and verify csg and annulus cmt'd to surface.
12. RDMO BCM.
13. Cut off WH & install dry hole marker @ ground level.
14. Perform reclamation of location in accordance to ~~BLM~~ regulations. *OC D*

Huston Com #2 - Wellbore Diagram Before P&A

Last Updated: 1/15/2018
By: Connor Walker

Spud Date: 1/10/1997

12 1/4"x8 5/8" 24 & 32#
425'



Perfs:
3586' - 3650'
44 holes

EOT @ 3706'

7 7/8"x5 1/2" 15.5# & 17#
3850'

Current Tbg Detail

1 2 3/8" Notched Collar	.50'
1 2 3/8" SN	1.10'
114 2 3/8" 4.7# J55 tbg	3694.83'
Total tbg	3696.43'
KB Corr	10.00'
EOT @	3706.43'

1 2" x 1 1/4" x 12' RHBC Pump w/1' GA	12'
1 3/4" Molded Guided Sub	4'
28 7/8" T66 Rods	700'
117 3/4" T66 Rods	2925'
3 3/4" T66 Pony Rods (4', 6' & 8')	18'
1 1 1/4" x 16' PR w/1 1/2" x 10' PRL	16'
Total Rods	3675'

Huston Com #2 - Wellbore Diagram After P&A

Last Updated: 1/15/2018

By: Connor Walker

Spud Date: 1/10/1997

