

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <b>HOBBS OGD</b> <b>JAN 11 2018 RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011									
1. WELL API NO. <span style="float: right;">30-025-43926</span>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name <span style="float: right;">HEARNS 34 STATE COM</span> 6. Well Number: <span style="float: right;">504H</span>									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <span style="float: right;">EOG RESOURCES INC</span>						9. OGRID <span style="float: right;">7377</span>					
10. Address of Operator <span style="float: right;">PO BOX 2267 MIDLAND, TEXAS 79702</span>						11. Pool name or Wildcat <span style="float: right;">TRISTE DRAW; BONE SPRING, EAST</span>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
<b>Surface:</b>	O	34	24S	33E		275	SOUTH	2362	EAST	LEA	
<b>BH:</b>	B	27	24S	33E		341	NORTH	2231	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
08/23/2017	09/18/2017	09/21/2017			12/29/2017			3468' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
MD 21,140'		TVD 11,137'			MD 21,021' TVD 11,135'			YES			None
22. Producing Interval(s), of this completion - Top, Bottom, Name						BONE SPRING 11,328-21,021'					
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4"		40.5# J-55		1,219'		14 3/4"		940 SXS CL C/CIRC			
7 5/8"		29.7# HCP-100		10,640'		9 7/8"		3635 SXS CL C&H/CIRC			
5 1/2"		23# ICY-110		21,115'		6 3/4"		1025 SXS CL H E/TOC		9646'	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8 L-80	11,006	10,984				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
11,328-21,021' 3 1/8" 2664 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						11,328-21,021'		Frac w/25,808,442 lbs proppant; 448,615 bbls load fld			
<b>28. PRODUCTION</b>											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/29/2017			FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
01/03/2018	24	62		1746	2025	5586	1160				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
622	399					46					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By					
SOLD											
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name			Title			Date		
Kay Maddox			Kay Maddox			Regulatory Analyst			01/10/2018		
E-mail Address kay_maddox@eogresources.com											

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1211'	T. Canyon	BRUSHY	7614'	T. Ojo Alamo	T. Penn A"
T. Salt		1600'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4982'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRNG SAND	10,099'		T. Entrada	
T. Wolfcamp			T. 2ND BONE SPRING SAND	10,745'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology