

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II 811 S. First St., Artesia, NM 88210

State of New Mexico  
Energy, Minerals & Natural Resources

**HOBBS OCD**  
**JAN 11 2018**

Form C-104  
Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

**RECEIVED**

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 12/29/2017
<sup>4</sup> API Number 30 - 025-43926	<sup>5</sup> Pool Name TRISTE DRAW; BONE SPRING, EAST	<sup>6</sup> Pool Code 96682
<sup>7</sup> Property Code 317561	HEARNS 34 STATE COM	<sup>9</sup> Well Number 504H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
O	34	24S	33E		275'	SOUTH	2362'	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
B	27	24S	33E		341'	NORTH	2231'	EAST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	FLOWING				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
08/23/2017	12/29/2017	21,140'	21,021'	11,328-21,021'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	1,219'	940 SXS CL C/CIRC		
9 7/8"	7 5/8"	10,640'	3635 SXS CL C&H/CIRC		
6 3/4"	5 1/2"	21,115'	1025 SXS CL H ETOC 9649'		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
12/29/2017	12/29/2017	01/03/2018	24HRS	622	399
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	1746 BOPD	5586 BWPD	2025 MCFPD		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: 01/10/2018	OIL CONSERVATION DIVISION	
	Approved by: <i>[Signature]</i>	Title: <b>Petroleum Engineer</b>
	Approval Date: 01/19/18	
	Phone: 432-686-3658	