

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 MAY 22 2018
 RECEIVED

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|---|
| WELL API NO. 30-025-33927 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Kyte |
| 8. Well Number: 5 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat DK Abo |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,570' GL, 3,581.5' KB |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter G : 1,980 feet from the North line and 1,980 feet from the East line
 Section 23 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|---|--|
| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: TEMPORARILY ABANDON <input type="checkbox"/></p> |
|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8-5/8" @ 1,631' TOC Surface, 5-1/2" @ 7,791' TOC Surface, well plugged to surface previously by Chevron, but observed sustained casing pressure at surface, need to re-enter.**

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. R/U CTU and drill out plugs f/ surface t/ 406' and f/ 1,400' t/ 1,680'
3. R/U wireline and run CBL logging suite, find micro-annuli and gas migration depths.
4. Perform perforations and squeezes at the desired depth based on CBL results and approval from the NMOCD. These squeezes will be suicide squeezes to allow for circulation behind casing with a resin based cement system and or a gas blocking cement additive.
5. After elimination of gas migration, re-spot drilled out plugs at f/ 1,680' t/ 1,400' and 406', WOC & tag bottom plug, verify cement to surface on top plug.
6. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 1/22/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 01/22/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
01-22-2019

Kyte #5 Current Wellbore Diagram

Lease----- Kyte
 Well #----- 5
 Field----- DK Abo
 County----- Lea
 State----- New Mexico
 API #----- 30-025-33927
 Status----- **Abandoned to surface**

Updated----- 01/17/18 By: Howie Lucas
 Surf. Loc----- 1,980' FNL, 1,980' FEL
 Bot. Loc----- Same
 Unit Letter----- G
 Section----- 23
 Township & Range----- 20S & 38E
 Survey----- N.M.P.M
 Ini. Spud----- 04/24/97
 Ini. Comp----- 04/24/97

KB 11.5'

Items shown in red indicate previous well abandonment attempt on 10/3/17

When the surface restoration crew arrived on location, they found pressure on the surface casing and could not bleed down the pressure.

Surface Casing

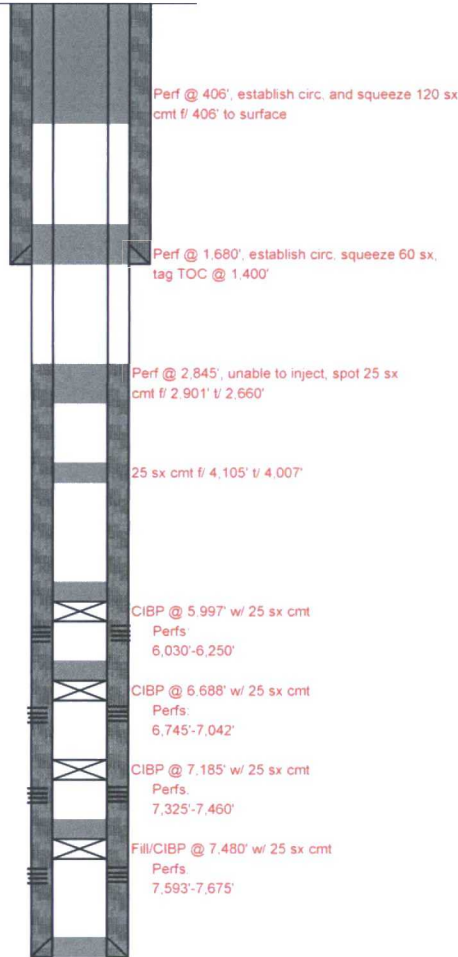
Size: 8-5/8"
 Wt: 24#
 Depth: 1,631'
 Sxs Cmt: 750
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt: 17#
 Depth: 7,791'
 Sxs Cmt: 1,230 sx
 Circulate: No
 TOC: 3,000'
 Hole Size: 7-7/8"

PBTD: Surface

TD: 7,791'



- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____ 2870
- T. 7 Rivers _____ 3130
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____ 4250
- T. Glorieta _____
- T. Paddock _____
- T. Blinebry _____ 5980
- T. Tubb _____
- T. Drinkard _____ 6910
- T. Abo _____ 7130
- T. Wolfcamp _____
- T. Penn _____
- T. Cisco (Bough C) _____

Kyte #5 Proposed Wellbore Diagram

Lease — Kyte
 Well # — 5
 Field — DK Abo
 County — Lea
 State — New Mexico
 API # — 30-025-33927
 Status — Abandoned to surface

Updated — 01/17/18 By: Howe Lucas
 Surf. Loc. — 1,980' FNL, 1,980' FEL
 Bot. Loc. — Same
 Unit Letter — G
 Section — Z3
 Township & Range — 20S & 38E
 Survey — N.M.P.M
 Ini. Spud — 04/24/97
 Ini. Comp — 04/24/97

KB 11.5'

Surface Casing

Size: 8-5/8"
 Wt: 24#
 Depth: 1,631'
 Sxs Cmt: 750
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt: 17#
 Depth: 7,791'
 Sxs Cmt: 1,230 sx
 Circulate: No
 TOC: 3,000'
 Hole Size: 7-7/8"

PBTD: Surface

TD: 7,791'

Verify Cement to Surface



3. Once gas migration has stopped, spot plug to surface
2. Run CBL to determine where to squeeze, perform multiple suicide squeezes with a resin based cement and or gas block additive to eliminate gas migration. Respot drilled out plugs, WOC & tag all plugs
1. Drill out plugs 1/ surface 1/ 406' and 1/ 1,400' 1/ 1,680', clean out to plug at 2,660'

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates 2870
- T. 7 Rivers 3130
- T. Queen _____
- T. Grayburg _____
- T. San Andres 4250
- T. Glorieta _____
- T. Paddock _____
- T. Blinebry 5980
- T. Tubb _____
- T. Drinkard 6910
- T. Abo 7130
- T. Wolfcamp _____
- T. Penn _____
- T. Cisco (Bough C) _____