

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico <b>Energy, Minerals and Natural Resources</b>  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-31648								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. LG 2265								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Superior WA State								
		6. Well Number: 5								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Foundation Energy Management, LLC		9. OGRID 370740								
10. Address of Operator 16000 N Dallas Parkway, Suite 875 Dallas, TX 75248		11. Pool name or Wildcat Wildcat Abo Saunders								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	11	14S	33E		660	N	1980	W	Lea
BH:										
13. Date Spudded 7/18/1992	14. Date T.D. Reached 8/20/1992	15. Date Rig Released 9/26/1992		16. Date Completed (Ready to Produce) 9/26/1992		17. Elevations (DF and RKB, RT, GR, etc.) 4188'				
18. Total Measured Depth of Well 10230'		19. Plug Back Measured Depth 10,044'		20. Was Directional Survey Made? N/A		21. Type Electric and Other Logs Run CNL/LDT, D11				
22. Producing Interval(s), of this completion - Top, Bottom, Name Bough A,B,C,D & E and Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.5		470'		17-1/2"		Surface		525 sx	
8-5/8"	32		4250'		11"		Surface		2120 sx	
5-1/2"	17 & 20		10230'		7-7/8"		8050'		545 sx	
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8"	8846'	N/A		
26. Perforation record (interval, size, and number) 9967-9975', 2 SPF, 16 Shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 8793-10,044'    75 bbls 15% KCL, with 2700 lbs RS				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test 8/14/2017	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 25	Water - Bbl. 40	Gas - Oil Ratio 5714			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 25	Water - Bbl. 40	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Alan Wright				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 7/28/2017				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 33° 7'28.32"N    Longitude 103°35'13.96"W    NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
[Signature]		Rachel Grant		Regulatory Manager		8/17/2017				
E-mail Address regulatory@foundationenergy.com										



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
T. Anhy	Rustler	1830		T. Canyon				T. Ojo Alamo	T. Penn A"
T. Salt				T. Strawn				T. Kirtland	T. Penn. "B"
B. Salt				T. Atoka				T. Fruitland	T. Penn. "C"
T. Yates		2650		T. Miss				T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers				T. Devonian				T. Cliff House	T. Leadville
T. Queen		3426		T. Silurian				T. Menefee	T. Madison
T. Grayburg				T. Montoya				T. Point Lookout	T. Elbert
T. San Andres		4080		T. Simpson				T. Mancos	T. McCracken
T. Glorieta		5563		T. McKee				T. Gallup	T. Ignacio Otzte
T. Paddock				T. Ellenburger				Base Greenhorn	T.Granite
T. Blinebry				T. Gr. Wash				T. Dakota	
T.Tubb		6994		T. Delaware Sand				T. Morrison	
T. Drinkard				T. Bone Springs				T.Todilto	
T. Abo		7722		T. XX Marker		9333		T. Entrada	
T. Wolfcamp	Lime	9108		T. Bough A		9776		T. Wingate	
T. Penn				T. Bough C		9886		T. Chinle	
T. Cisco (Bough C)				T.				T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	40	40	Surface				
40	670	630	Redbeds				
670	2119	1449	Salt				
2119	3000	881	Anhy				
3000	3450	450	Sh, Anhy, SS				
3610	4130	520	Sh, Anhy				
4130	4360	230	Dolo, Sh				
4360	4570	210	Dolo				
4570	4750	180	Dolo, Sh				
4750	5100	350	Dolo				
5100	5380	280	Dolo, Ls, Sh				
5380	5590	210	Ls, Dolo				
5590	6210	620	Dolo, Anhy				
6210	6310	100	Dolo, Anhy, SS				
6310	7110	800	Dolo, Anhy				
7110	7750	640	Dolo				
7750	9120	1370	Sh, Anhy, Dolo				
9120	9290	170	Dolo				
9290	9710	420	Ls, Cht				
9710	10230	520	Ls, Sh				