

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 16 2018

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM81599
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION		6. If Indian, Allottee or Tribe Name
3a. Address 1001 17TH STREET SUITE 1800 DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 720-499-1482		8. Well Name and No. CRAZY WOLF 1/2 B2MM FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T19S R32E Mer NMP SWSW 330FSL 1290FWL		9. API Well No. 30-025-43135
		10. Field and Pool or Exploratory Area TONGO
		11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Centennial would like to report the specifications for the surface casing on this well, they are as follows:

- Casing Type: Surface
- Drilling Fluid: Fresh Water
- Weight and Grade of Casing: 54.50 BTC
- Outside hole diameter: 17-1/2"
- Outside casing diameter: 13-3/8"
- Top of casing string: Surface
- Setting depth: 1,503.0 ft
- WOC: 8
- Pressure held: 1500psi

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #394521 verified by the BLM Well Information System
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 ()**

Name (Printed/Typed) MELISSA A LUKE	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 8 2018

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #394521 that would not fit on the form

32. Additional remarks, continued

- Pressure lost: 0
- Date String Run: 11/7/2017
- TOC: Surface
- Bottom of cement: 1,513.0 ft.
- Number of sacks: 1,075sx
- Cement yield LEAD: 1.75 ft³/sk TAIL: 1.34 ft³/sk
- Length of 1" pipe: 1,503.0 ft
- Method of TOC determined: Circulated to Surface
- Sacks circulated to surface: 513sx
- Date pumped: 11/7/2017
- Volume of cement slurry LEAD: 1356.3 cu.ft. TAIL: 737.0 cu.ft.
- Approximate temperature of cement slurry when mixed: 80?
- Estimated minimum formation temperature in zone of interest: 100?
- Additives used

LEAD:

4% Gel
1% Calcium Chloride
0.25% C-45
0.75% C-41P
0.25 lb/sk Phenoseal

TAIL:

2% Calcium Chloride
0.1% C-45

Rig was released on 11/8/17 @ 6:00am, rig will return on 11/17/2017.