

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS **NMOCD**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **Hobbs**
HOBBS OCD

5. Lease Serial No.
NMNM81599

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2
JAN 16 2018

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CRAZY WOLF 1/2 B2MM FED COM 1H

2. Name of Operator
CENTENNIAL RESOURCE PRODUCTION
Contact: MELISSA LUKE
Email: MELISSA.LUKE@CDEVINC.COM

9. API Well No.
30-025-43135

3a. Address
1001 17TH STREET, SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 720-499-1482

10. Field and Pool or Exploratory Area
TONTO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T19S R32E Mer NMP SWSW 330FSL 1290FWL

11. County or Parish, State
LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Centennial would like to report the specification for the intermediate and production casing on this well, they are as follows:

- Casing type: Intermediate
- Drilling fluid: Brine
- Weight and grade of casing: 40#, J-55, LTC
- Outside hole diameter: 12-1/4"
- Outside casing diameter: 9-5/8"
- Top of casing string: 0'
- Setting depth: 5,164'
- WOC: 8
- Pressure held: 1,200psi

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #399626 verified by the BLM Well Information System For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/04/2018 ()

Name (Printed/Typed) MELISSA LUKE Title SR. REGULATORY ANALYST
Signature (Electronic Submission) Date 01/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **JUN 5 2018**

Approved By _____ Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #399626 that would not fit on the form

32. Additional remarks, continued

Pressure lost: 0
Date string run: 11/07/2017
TOC: Surface
Bottom of cement: 5,170'
Number of sacks: LEAD: 710SXS TAIL: 485SXS
Cement Yield: LEAD: 3.42 TAIL: 1.33
Method of TOC determined: Circulated to surface
Sacks circulated to surface: 82SXS
Date pumped: 11/28/2017
Volume of cement slurry: Lead: 2428.2 cu.ft. Tail: 645.1 cu.ft.
Approximate temperature of cement slurry when mixed: 80?
Estimated minimum formation temperature in zone of interest: 111?
Additives used: Please see attached

Casing type: Production
Drilling fluid: Brine
Weight and grade of casing: 20#, HC-P110
Outside hole diameter: 8-3/4"
Outside casing diameter: 5-1/2"
Top of casing string: 0'
Setting depth: 16,493'
Pressure held: 2,500psi
Pressure lost: 0
Date string run: 12/18/2017
TOC: Surface
Bottom of cement: 16,500'
Number of sacks: LEAD: 800SXS TAIL: 1,860SXS
Cement Yield: LEAD: 3.56 TAIL: 1.26
Method of TOC determined: Circulated to surface
Sacks circulated to surface: 274SXS
Date pumped: 12/21/2017
Volume of cement slurry: Lead: 2848.0 cu.ft. Tail: 2343.6 cu.ft.
Approximate temperature of cement slurry when mixed: 80?
Estimated minimum formation temperature in zone of interest: 155?
Additives used: Please see attached

Rig was released on: 12/22/2017
Completion procedures began on: 01/02/2018

If you have any questions, please contact me.

Crazy Wolf 1/2 B2M Fed Com 1H (30-025-43135)

Cement Additives (Intermediate and Production)

Intermediate:

Additives – Tail:

100% Class C

0.05% C-51

0.15% C-20

0.25% C-41P

Additives – Lead:

100% TXI Lightweight

2.25% C-45

0.75% C-41P

0.1% Citric Acid

0.1% C-19

0.2% CSA-1000

6% STE

1.0% Salt

6 lb/sk KolSeal

1.5 lb/sk PhenoSeal

8 lb/sk GypSeal

Production:

Additives – Tail:

50/50 Class H/Poz

0.3% C-47B

0.1% C-20

0.25% C-41P

0.1% CSA-1000

Additives – Lead:

100% TXI Lightweight

0.8% C-45

0.1% C-47B

0.75% C-41P

0.35% Citric Acid

0.28% CSA-1000

6% STE

5% Salt

6 lb/sk KolSeal

2.5 lb/sk PhenSeal