District I           1625 N. French Dr., He           Phone: (575) 393-6161           District II           811 S. First St., Artesia           Phone: (575) 748-1283           District III           1000 Rio Brazos Road.           Phone: (505) 334-6178           District IV           1220 S. St. Francis Dr.           Phone: (505) 476-3460	Fax: (575) 39 a, NM 88210 Fax: (575) 748 , Aztec, NM 87 Fax: (505) 334 , Santa Fe, NM	3-0720 8-9720 7410 4-6170 87505	Energ	gy, Mine OIL CO 12	State of Ne rals & Natu ONSERVA 20 South S Santa Fe, N	ew Mexico Iral Resources TION DIVISI t. Francis Dr. NM 87505	ON DE	BS OCI rtment C 26 2017 ECEIN	Sut	omit one co	Form C-102 ed August 1, 2011 opy to appropriate District Office CNDED REPORT
			ELL LC			REAGE DED	ICAT				
30-025- 5	API Number 4738			<sup>2</sup> Pool Code 96111		SWD;0	Graybu	<sup>3</sup> Pool Nam Urg-San A		s-Glorie	ta
Property 0 32.06					<sup>5</sup> Propert					<sup>6</sup> W	ell Number
<sup>7</sup> OGRID					8 Operato					9 J	Elevation
37231	1		0	Goodnig	ht Midstre	am Permian	, LLC			3	,606.3'
					1º Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	he North/South	line	Feet from the	Eas	t/West line	County
F	28	21S	36E		2,402	2' NORT	ГН	1,911'		WEST	LEA
			" Bo	ttom Hol	e Location	If Different Fr	om Su	irface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	he North/South	line	Feet from the	Eas	t/West line	County
<sup>12</sup> Dedicated Acres No allowable v division.			s completi		der No. I interests hav	e been consolidat	ed or a 1	non-standard	unit has	s been app	roved by the
LAT: N32.457 LONG: W103.2 NORTH: 531.6 EAST: 866,56 NMSPCE NAD83	278731"	2402'			2.450440"		1594" 694.6	I hereby certify the the best of my known working interest of proposed bottom pursuant to a com or to a voluntary heretojorg envere Signature	at the informa- owledge and t or unleased m hole location hract with an pooling agree d by the divisi	ation contained h belief, and that thi nineral interest in t or has a right to a owner of such a n ement or a comput	FICATION erein is true and complete to is organization either owns a the land including the drill this well at this location nineral or working interest, ilsory pooling order 12-14-17 Date

NORTH: 531,629.0 EAST: 866,562.6 NMSPCE NAD83	LONG: W103.261594" NORTH: 531,694.6 EAST: 891,848.7 NMSPCE NAD83	the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretoforg entered by the division. 12-14-17 Signature Date
1911'	LAT: N32.450440" LONG: W103.272628" NORTH: 529,249.3 EAST: 868,498.2 NMSPCE NAD83	Brian Wood Printed Name brian@permitswest.com E-mail Address (505) 466-8120
LAT: N32.449839" LONG: W103.278832" NORTH: 528,988.7 EAST: 866,589.6 NMSPCE NAD83		September 12, 230 Bate of Survey Signature and SSE of Protessional Surveyor:

#### CONDITIONS OF APPROVAL

API #	Operator	Well name & Number	
30-025-44386	GOODNIGHT MIDSTREAM	SNYDER SWD 28 # 001	

Applicable conditions of approval marked with XXXXXX

## Administrative Orders Required

XXXXXXXX	Will require administrative order for injection or disposal prior to injection or disposal

## Other wells

## Drilling

the operator shall di	ill without interruption through the fresh water zone or zones and shall immediately set in
cement the water p	otection string

#### Casing

XXXXXXX	SURFACE & PRODUCTION CASING - Cement must circulate to surface
XXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

### Lost Circulation

XXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186	

#### Water flows

XXXXXXX	Must notify OCD Hobbs Office of any water flow in the Salado formation at 575-370-3186. Report depth and flow rate.

## Stage Tool

XXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet
	above surface shoe.
XXXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet
	below previous casing shoe.

# Completion & Production

XXXXXXX	Will require a deviational survey with the C-105
	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
	Must conduct & pass MIT prior to any injection