

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 025- 35013
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name E.C. Hill B
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>south</u> line and <u>2290</u> feet from the <u>west</u> line Section <u>27</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>7</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3275'</u>		9. OGRID Number 16696
		10. Pool name or Wildcat <u>Teague Devonian</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Plugback, Reat, Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/2017 MIRU PU, NDWH, NU BOP. Start to RIH w/ bit.

8/24/2017 Continue to RIH w/ bit, clean out and tag cmt @ 9198', Circ hole clean. Pressure test csg to 500# for 10 min, tested good. Start to POOH w/ bit.

8/25/2017 Continue to POOH w/ tbq & bit.

8/28/2017 RU WL, RIH & perforate @ 8075-8068, 8054-8046, 7385-7380, 7379-7376, 7366-7359, 7332-7327', POOH w/ WL. RIH w/ pkr & tbq, got stuck, POOH. RIH w/ bit & csg scrapper and clean out to 8133', start to POOH.

8/29/2017 Continue to POOH w/ bit & scrapper, RIH w/ RBP & pkr, set RBP @ 8085', PUH to 8013' & set pkr. EIR & pump 2500gal acid @ 2.5bpm @ 2500#, SI allow acid to soak in.

8/30/2017 Rel pkr, RIH & latch onto RBP, PU to 7396', PUH & set pkr @ 7300', pressure test csg to 500#, tested good. EIR & pump 2500gal acid @ 1.5bpm @ 2700#, SI allow acid to soak in. Rel pkr, RIH & rel RBP & start to POOH.

8/31/2017 Continue to POOH & LD WS tbq. RIH w/ 2-7/8" tbq & TAC.

9/1/2017 Continue to RIH & set TAC @ 8228' w/ tbq @ 8304'. NDBOP, NUWH.

9/5/2017 RIH w/ rod pump & rods, RD PU, turn over to operations.

9/7/2017 Connect electricity to pumping unit and start producing well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Stewart*

TITLE

Sr. Regulatory Advisor

DATE

9/12/17

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

*Makayla Brown*

TITLE

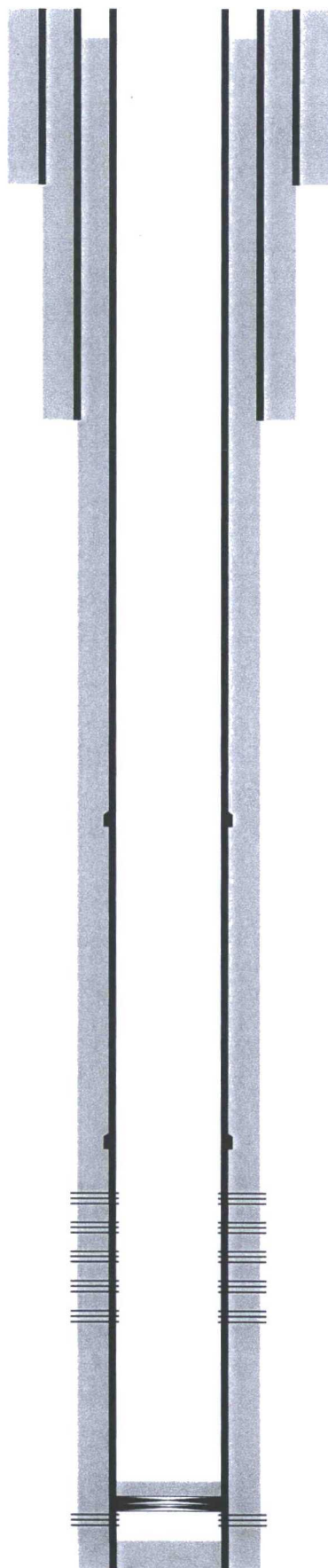
AO/II

DATE

1/22/2018

Conditions of Approval (if any):

OXY USA Inc. - Current  
E.C. Hill B #7  
API No. 30-025-35013



17-1/2" hole @ 1075'  
13-3/8" csg @ 1075'  
w/ 1200sx-TOC-Surf-Circ

12-1/4" hole @ 2500'  
9-5/8" csg @ 2500'  
w/ 1050sx-TOC-Surf-Circ

Perfs @ 7327-8075'

7-7/8" hole @ 9530'  
5-1/2" csg @ 9530'  
w/ 2950sx-TOC-140'-CBL  
DVT @ 7014'-5001'

Perfs @ 9276-9304'

CIBP @ 9222' w/ 3sx cmt to 9198'  
CIBP @ 9227'

PB-9486'

TD-9530'