

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-43470

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name
Monument AGI D

8. Well Number 002

9. OGRID Number 24650

10. Pool name or Wildcat
AGI : Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Acid Gas Injection Well

2. Name of Operator Targa Midstream Services, LLC

3. Address of Operator
1000 Louisiana, Houston, TX 77002

4. Well Location

Unit Letter O : 685 feet from the South line and 2362 feet from the East line
Section 36 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3384 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-1-17: TD 8 1/2" borehole for the long string casing.

1-2-17:

Ran 199 jts of 7", 29#, L-80, Ultra FJ casing, Weatherford DVT set @ 7801.70', 7" ACP set @ 7804.70' & 12 jts of 7", 29#, 28CR Alloy, Ultra FJ casing, FC set @ 8321.34' & FS set @ 8350'.

Halliburton tested lines to 6500 psi and pumped two stage cement job. Pumped 1st stage of 50 bbl tuned spacer, then 22.3 bbl WELL-LOCK @ 9.3 ppg. Bumped plug with 308.5 bbls. Set ACP, dropped BOMB & opened DVT. Circ. thru DVT & circ 7 bbls of WELL-LOCK to 1/2 round.

Circ. thru DVT while mixing 2nd stage WELL-LOCK (69.3 bbls) (2 hrs. mixing).

Pump 2nd stage W/ 10 bbl FW, 50 bbl tuned spacer, followed with 177 bbl of NEOCEM cement (285 sx @ 9 ppg, 3.498 ft/sk yield & 14.2 gls/sk mix water), followed with 69.3 bbls of WELL-LOCK @ 9.3 #/bbl & displaced with 289 bbls FW. Circ. 15 bbl cement to pits.

The string was cemented with 3000' of Well-Lock resin cement from the 7" TD at 8350' up into the 9 5/8" casing to a level of approximately 5300'.

Spud Date:

11-23-16

Rig Release Date:

1-13-17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Jones

TITLE

Regulatory Analyst

DATE

12-6-17

Type or print name

Denise Jones

E-mail address:

djones@cambridgemanagement.com

PHONE:

432-620-9181

For State Use Only

APPROVED BY:

Mahy Brown

TITLE

AO/II

DATE

1/22/2018

Conditions of Approval (if any):