

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

**CONFIDENTIAL**

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-43774		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 11/5/17
<sup>5</sup> Pool Name WC-025-G-08 S2535G; Lwr Bone Spring		<sup>6</sup> Pool Code 97903
<sup>7</sup> Property Code 344752 316114	<sup>8</sup> Property Name Arabian 30-19 Fed Com	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	25S	32E		2450	North	1345	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	25S	32E		134	North	1986	East	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F	11/5/17			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
8/2/17	11/5/17	17,940' 10436	17,744'	10,656' - 17,780'	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17-1/2"		13-3/8"		1048	1095 sx CIC
12-1/4"		9-5/8"		4325	1760 sx CIC
8-3/4"		5-1/2"		10831	
8-1/2"		5-1/2"		17927	2238 sx

**V. Well Test Data**

Tubing:					
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
12/4/17	12/4/17	12/4/17	24 hrs	1520 psi	0 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	1316 bbl	1750 bbl	2935 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brittney Wheaton*  
Printed name: Brittney Wheaton  
Title: Regulatory Analyst  
E-mail Address: Brittney.Wheaton@dvn.com  
Date: 12/15/2017 Phone: 405-228-2810

OIL CONSERVATION DIVISION  
Approved by: *[Signature]*  
Title: **Petroleum Engineer**  
Approval Date: 01/19/18  
GCP 7-18-17

Pending BLM approvals will subsequently be reviewed and scanned

CONFIDENTIAL

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. BHL: NMLC062300  
SHL: NMLC061869  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD  
DEC 18 2017  
RECEIVED

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No. Arabian 30-19 Fed Com 3H  
9. API Well No. 30-025-43774  
10. Field and Pool or Exploratory Area WC-025-G-08 S2535G; Lwr Bone Spring  
11. Country or Parish, State LEA, NM

1. Type of Well  Oil Well  Gas Well  Other  
2. Name of Operator Devon Energy Production Company, L.P.  
3a. Address 333 West Sheridan, Oklahoma City, OK 73102  
3b. Phone No. (include area code) 405-228-4248  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2450' FNL & 1345' FEL Unit G, Sec 30, T25S, R32E  
134' FNL & 1986' FEL Unit B, Sec 19, T25S, R32E PP: 2494' FNL & 2044' FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/17 -10/21/17 : PT csg to 1500 psi for 30 min, good test. MIRU WL & PT. TIH & ran CBL, found ETOC @ 3360'. TIH w/pump through frac pl & guns. Perf Bone Spring from 10,656' - 17,780', 864 total holes. Frac'd 10,656' - 17,780' in 36 stages. Frac totals 18,396 gal acid, 11,050,304# ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar 17,838'. CHC, FWB, ND BOP.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed) Brittney Wheaton Title Regulatory Analyst  
Signature [Signature] Date 12/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will subsequently be reviewed and scanned

... United States any false,

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. BHL: NMLC062300  
SHL: NMLC061869

la. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
Devon Energy Production Company, L.P.

8. Lease Name and Well No.  
Arabian 30-19 Fed Com 3H

3. Address  
333 West Sheridan Ave, Oklahoma City, OK 73102

3a. Phone No. (include area code)  
405-228-4248

9. AFI Well No.  
30-025-43774

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface  
2450' FNL & 1345' FEL Unit G, Sec 30, T25S, R32E

At top prod. interval reported below

At total depth  
134' FNL & 1986' FEL Unit B, Sec 19, T25S, R32E

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DEC 18 2017  
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10. Field and Pool or Exploratory  
WC-025-G-08 S2535G; Lwr Bone Spring

11. Sec., T., R., M., on Block and  
Survey or Area  
Sec 30, T25S, R32E

12. County or Parish LEA  
13. State NM

14. Date Spudded  
8/2/17

15. Date T.D. Reached  
8/24/17

16. Date Completed 11/5/17  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
GL: 3362

18. Total Depth: MD 17,940'  
TVD 10,436'

19. Plug Back T.D.: MD 17,744'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	0	1048		1095 sx CIC		0	
12-1/4"	9-5/8" J-55	40	0	4325		1760 sx CIC		0	
8-3/4"	5-1/2" P110RY	17	0	10831					
8-1/2"	5-1/2" P110RY	17	0	17927		2238 sx		3360'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10,656'	17,780'	10,656' - 17,780'		864	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,656' - 17,780'	18,396 gal acid, 11,050,304# prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/5/17	12/4/17	24	→	1316	2935	1750			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1520psi	0psi	→				2230		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

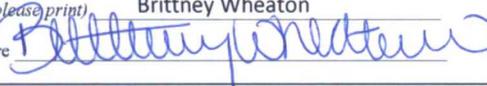
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	10,656'	17,780'		RUSTLER	1051
				SALADO	1346
				B/SALT	4294
				DELAWARE	4494
				BONE SPRING	8500

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brittney Wheaton Title Regulatory Analyst  
 Signature  Date 12/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.