

**HOBBS OCD**

**NOV 13 2017**

**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Hobbs**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No. NMLC065447
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SHARP NOSE FED 1 ✓
9. API Well No. 30-025-31397
10. Field and Pool or Exploratory Area TONTO; WOLFCAMP
11. County or Parish, State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC. Contact: PATRICIA DONALD E-Mail: PATRICIA_DONALD@XTOENERGY.COM	
3a. Address 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-571-8220
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R33E 2395FSL 2065FEL ✓	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

05/09/2017-05/20/2017: INITIATE SOP PROCEDURES. BD WH, NU FT/ PT BOP. TAC STUCK. FISHED OUT TAC.  
 05/22/2017-06/01/2017: PU/MU 5.5 CEMENT RETAINER AND RBIH WITH 2.5 PH-6 TBG TO 9331 SET RETAINER.  
 SQUEEZED BONE SPRING PERFS ( 9422-9450) WITH 200 SX OF CLASS H CMT. TEST SQUEEZE PERFORATIONS TO 500 PSI FOR 30 MIN, TEST IS GOOD. DO CMT TO ~9515 CIRCULATED CLEAN. *submit chart*

06/01/2017-06/03/2017: RU WL LOGGED INTRVAL 11,300-80000. CEMENT ABOVE DV TOOL GOOD. CMT BELOW DV TOOL NEEDED TO HAVE CEMENT ABOVE MORROW FORMATION 13063 W/ 50 CMT CAP. BLOCK SQUEEZE DECIDED AT 11,144/ RU WL PU GAMMA RAY/ CCL TOOL RIH TO 13233( CIBP 13260 WITH 35? CMT CAP). POOH LD WL. PU # 20 BAKER SETTING TOOL WITH 5.5 CIBP RIH 13063 AN SET CIBP PUH AND SET DOWN TO VERIFY SETTING. POOH WITH SETTING TOOL AND LD. PU 3.5 WL BAILER AND MADE 3 RUNS OF( CLASS H 3 SX PER RUN) CEMENT FOR A 51? CAP 13012. BLM NOT NEEDED TO BE NOTIFIED FOR BLOCK SQUEEZE. RU PT SQUEEZE AND CIT TO 500 PSI CHART FOR 30 MIN. TEST IS GOOD.

06/04/2017-06/20/2017: PERFORATED WOLFCAMP FORMATION 11012-11336,11405. WAITING ON SLICK WATER

*submit completion Report (IBP @ 11,300' was not set. procedure was altered)*

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #386571 verified by the BLM Well Information System</b> <b>For XTO ENERGY INC., sent to the Hobbs</b> <b>Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/16/2017 ( )</b>	
Name (Printed/Typed) PATRICIA DONALD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/29/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**NOV 13 2017**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

**ACCEPTED FOR RECORD**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #386571 that would not fit on the form**

**32. Additional remarks, continued**

FRAC.

06/26/2017-07/29/2017: MIRU FRAC COMPANY. PRESSURE TESTED 8000 PSI, SET POP-OFF 7600 PSI. BREAK DOWN AT 4080PSI. 3 STAGES PER STAGE: 2000 GALS 15 % HCL , 101,040 # OF 40/70 SAND, 7,770 GALS OF WATER, 93,198 GALS OF SLICK WATER. FLOW BACK WELL ( CURRENTLY WELL IS SHUT IN WAITING MIDSTREAM GAS PIPE LINE TO BE PLUMBED IN).