

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD
DEC 26 2017
RECEIVED

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Goodnight Midstream Permian, LLC 5910 North Central Expressway, Suite 580 Dallas TX 75206 (214) 891-2039		² OGRID Number 372311
⁴ Property Code 320649		³ API Number 30-025-44386
³ Property Name Snyder SWD 28		⁶ Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	28	21S	36E		2402	N	1911	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

⁹ Pool Name SWD; Grayburg-San Andres-Glorieta	¹⁰ Pool Code 96111
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Additional Well Information

¹¹ Work Type N	¹² Well Type S	¹³ Cable/Rotary R	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3606'
¹⁶ Multiple N	¹⁷ Proposed Depth 6500'	¹⁸ Formation Glorieta	¹⁹ Contractor to be determined	²⁰ Spud Date upon C-108 approval
Depth to Ground water 128' (CP 00941 POD1)		Distance from nearest fresh water well 8219' NE to CP 00941 POD1		Distance to nearest surface water ≈6500' SE to seasonal depression

A closed-loop system will be used in lieu of lined pits.

21. Proposed Casing and Cement Program

CASING & CEMENT
** SEND C-103 AMENDING*

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	12.25"	9.625"	40	350' / 450'	200 *	GL
Production	8.75"	7"	32	3950'	500	GL
Open Hole	6"	N/A	N/A	6500'	N/A	N/A

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
annular & rams	3000 psi	3000 psi	to be determined

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *Brian Wood*

Printed name: Brian Wood

Title: Consultant

E-mail Address: brian@permitswest.com

Date: 12-20-17 Phone: 505 466-8120

OIL CONSERVATION DIVISION

Approved By: *[Signature]*

Title: **Petroleum Engineer**

Approved Date: 01/23/18 Expiration Date: 01/23/20

Conditions of Approval Attached

**See Attached
Conditions of Approval**