District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

			OIL CONSE						propriate District Office	
1000 Rio Brazos Rd., Azta District IV	ec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505						A ACTION DEPON		
1220 S. St. Francis Dr., Sa	nta Fe, NM 87505	5	Santa	re, NN	M 8/505				AMENDED REPORT	
	I. RI	EQUEST	FOR ALLOWA	BLE	AND AU	JTHORIZAT	ION TO TRA	NSPORT	Г	
Operator name and Ad	dress						² OGRID N	vunber		
XTO Energy Inc.								0	005380	
500 W. ILLINOIS	SUITE 100						3 Reason fo	Filing Code	e/Effective Date	
Midland, TX 797	01						RECOM			
4 API Number		5 Pool No	arne			Walfer	4mP	6 Pc	ool Code	
30-0 2531397		TONTO;	5 Pool Name TONTO; WOLFCMAP WC-025 G 8 Property Name				3423N	5	98242.	
7 Property Code 7	7 Property Code 212071				-	00 000		9 W	ell Number	
31.	2111	SHARP	NOSE FEDERAL	L				1		
II. "Surfac	e Location								i	
UL or lot no. Section		Range	Lot. Idn	Feet from	m the N	lorth/South Line	Feet from the	East/West	line County	
J 13	208	33E		2395		SOUTH	2065	EAST	LEA	
" Botton	n Hole Loca	ation								
UL or lot no. Section		Range	Lot. Idn	Feet from	m the N	North/South Line	Feet from the	East/West	t line County	
J 13	205	33E		2395		SOUTH	2065	EAST	LEA	
F P	Producing Method Code	N/A	Jas Connection Date	13 C-	-129 Permi	it Number	16 C-129 Effect	ve Date	17 C-129 Expiration Date	
			12.							
III. Oil and Gas	Fransporters		10 11							
Transporter OGRID	rter Nam Address					20 O/G/W				
174238 ENTERRISE PRODUCTS									O/G	
VARIA MICHAELIZA DICINISTA								F0000		
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									ALMA TO VISIT OF	
12.25		***************************************		-				5500		
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								1000		
IV. Well Comple		***************************************								
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²¹ Spud Date 11/29/1991		17	13750)	130)10	25 Per 11012-	11405		
21 Spud Date	²⁷ Rea 07/29/20	17			130		11012-	11405	⁹ Sacks Cement	
²¹ Spud Date 11/29/1991	22 Rea 07/29/20 26	17	13750 ing & Tubing Size	20	130)10	451	11405	Sacks Cement 870	
²¹ Spud Date 11/29/1991	²⁷ Rea 07/29/20	17	13750 ing & Tubing Size		130)10	11012-	11405	⁰ Sacks Cement 870 2150	
²¹ Spud Date 11/29/1991	22 Rea 07/29/20 26	17	13750 ing & Tubing Size	20	130)10	451	11405	Sacks Cement 870	
²¹ Spud Date 11/29/1991	22 Rci 07/29/20 26 17 1/2	17	13750 ing & Tubing Size	20	130)10	451 3153	11405	⁰ Sacks Cement 870 2150	
²¹ Spud Date 11/29/1991 ²⁷ Hole Size	22 Rec 07/29/20 26 17 1/2 12 1/4 7 7/8	17	13750 ing & Tubing Size	20 3/8 5/8	130)10	451 3153 5232	11405	³ Sacks Cement 870 2150 1900	
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Provide C102 on current form for pool 98242.
Provide Gas Capture Plan
Provide Completion Report

Submit to App District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-5

DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver DD. Astonia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section 1 SHARP NOSE FEDERAL COLLINS & WARE INC. Unit Letter Section County 33 EAST LEA 13 20 SOUTH J NMPM Actual Footage Location of Well: 2065 EAST 2395 SOUTH feet from the feet from the Ground level Elev. ing Formation Pool ofcami 320 Tonto, Wo 3610.0 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes XX No If answer is "yes" type of consolidation TO BE COMMUN
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of TO BE COMMUNITIZED this form if neccessary. No allowshie will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hareby certify that the information tained herein in true and complete to the best of my knowledge and belief. EXISTING WELL SHOWN BELOW IS OPERATED BY ANADARKO. whent stows AND ANADARKO IS AWARE OF THIS PROPOSED DRILLING. Arthur R. Brown Position Agent Company COLLINS & WARE, INC. September 6, 1991 SURVEYOR CERTIFICATION 3613.5 I hereby certify that the well location si 2065 on this plat was plotted from field notes of 3623.7 actual surveys made by me or under my supervison, and that the same is true and EXISTING WELL correct to the best of my knowledge and belief. Date Surveyed 8-27-91 Signature & Seal of Professional Surveyor RONALD & EIDSON, 3239 990 1320 1650 1900 2310 2640 1500 1000