

Submit 1 Copy To Appropriate District
 Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OGD
JAN 23 2018
RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-44229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Azalea 26 36 28 State
8. Well Number 121Y
9. OGRID Number 37224
10. Pool name or Wildcat WC-025 G-09 S263619C; UPR Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2918' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ameredev Operating, LLC

3. Address of Operator
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

4. Well Location
 Unit Letter D : 231 feet from the North line and 240 feet from the West line
 Section 28 Township 26S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/19/18

Extend lateral south across section 33. Note: Subsequent to spudding well, Ameredev acquired section 33 in the State sale. This change will insure optimal development of sections 28 and 33. Please see updated cement volumes and TD on attached wellbore diagram.

Spud Date: 11/30/17

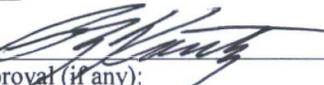
Rig Release Date: 1-29-18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Supervisor DATE 01/19/18

Type or print name Zachary Boyd E-mail address: zboyd@ameredev.com PHONE: 737-300-4700

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 01/23/18

Conditions of Approval (if any):



Wellbore Schematic

Azalea State 26-36-28 121Y

Well: Azalea State 26-36-28 121Y
 SHL: Sec. 28 (26S-36E) 231' FNL, 240' FWL
 County, State: Lea, NM
 BHL: Sec. 28 (26S-36E) 330' FSL, 380' FWL
 E-Mail: Wellsite2@ameredeve.com
 Wellhead: A - 20" ODSO x 20-3/4" 3M
 B - 20-3/4" 3M x 13-5/8" 5M
 C - 11" 10M x 13-5/8" 5M
 Tubing Spool - 5-1/8" 15M x 11" 10M
 Xmas Tree: 2-9/16" 10M
 Tubing: 2-7/8" L-80 6.5# 8rd EUE
 Superintendent: Zac Boyd (737) 300-4725

Co. Well ID: 40321
 AFE No.: 2017-030
 API No.:
 GL-ELEV: 2921
 Field: Delaware_WCB
 Objective: Wolfcamp B
 TVD/MD: 12,363' // 17,017'
 Cement: Par 5
 Mud: Baroid
 Directional: Intrepid
 OH Logs: SLB
 Rig: H&P 616

Hole Size	Formation Tops	Logs	Cement	Mud Weight
36"	30" @ 120'			
26"	Dewey Lake 900' 20" 94# J-55 BTC @ 1,170'		20" Casing 0' TOC 2,380 Sacks 100% Excess	8.4 - 8.6 ppg WBM
17-1/2"	Rustler Anhydrite 1,929' Salado 2,192' Tansill // Yates 3,173' 13 3/8" 68# J-55 BTC @ 5,100'	Triple Combo	13-3/8" Casing 0' TOC 2,200 Sacks 50% Excess	10.2 ppg Brine
12-1/4"	Bell Canyon 5,115' Brushy Canyon 7,065' Bone Spring Lime 8,148' 1st Bone Spring 9,603' 2nd Bone Spring 10,215' 3rd Bone Spring Lime 10,849' 9-5/8" 40# HCL-80 BTC @ 10,950'	Triple Combo	9-5/8" Casing 3,100' TOC 1,980 Sacks 25% Excess	8.8 - 9.4 ppg Cut Brine
8-3/4"	3rd Bone Spring 11,457' Wolfcamp A 11,674' Wolfcamp B 12,134'	Triple Combo CMR FMI		
10" BUR 8-3/4" Curve KOP @ 11,794' TVD	Wolfcamp B TD @ +/- 19,280' MD 12,363' TVD	GR	5-1/2" Casing 8,950' TOC 2,948 Sacks 25% Excess	11.5 - 12.5 ppg OBM
13,600' TVD	5-1/2" 20# P-110 LTC 8-1/2" Lateral Hole Pilot Hole 2-7/8" 7.9# L-80 EUE @ 13,600'	Triple Combo CMR FMI	8-3/4" Open Hole 11,900' TOC 800 Sacks 25% Excess	11.5 - 14.0 ppg WBM