

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

HOBBBS OCD
 DEC 26 2017
 RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 11/10/17
⁴ API Number 30-025-43773	⁵ Pool Name S253235G; WC-025-G-08 S2535G; Lwr Bone Spring	⁶ Pool Code 97903
⁷ Property Code 316114	⁸ Property Name Arabian 30-19 Fed Com	⁹ Well Number 2h

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	25S	32E		2486	North	1594	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	25S	32E		164	North	1979	West	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	11/10/17			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
7/29/17	11/10/17	17,650'	0	10,612' - 17,609'	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"		13-3/8"		1052	1260 sx CIC
12-1/4"		9-5/8"		4330	1535 sx CIC
8-3/4"		5-1/2"		10842	
8-1/2"		5-1/2"		17768	2260 sx

V. Well Test Data

Tubing: 2-7/8"

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
12/4/17	12/4/17	12/4/17	24 hrs	1490 psi	802 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	1201 bbl	1938 bbl	2485 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Brittney Wheaton

Title: Regulatory Analyst

E-mail Address: Brittney.Wheaton@dvn.com

Date: 12/19/2017 Phone: 405-228-2810

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Petroleum Engineer

1-19-18

Pending BLM approvals will subsequently be reviewed and scanned

GCP 12-19-17

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

HOBBS OCD
DEC 26 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	BHL: NMLC062300 SHL: NMLC061869
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	Arabian 30-19 Fed Com 2h
9. API Well No.	30-025-43773
10. Field and Pool or Exploratory Area	WC-025-G-08 S2535G; Lwr Bone Spring
11. Country or Parish, State	LEA, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3a. Address 333 West Sheridan, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-228-4248
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2486' FNL & 1594' FWL Unit F, Sec 30, T25S, R32E 164' FNL & 1979' FWL Unit C, Sec 19, T25S, R32E PP: 2490' FNL & 1848' FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/5/17 - 10/16/2017 : PT csg to 1500 psi for 30, good test. MIRU WL & PT. TIH & ran CBL, found ETOC @ 3300'. TIH w/pump through frac plu Perf 10,612' - 17,609', 1104 total holes. Frac'd 10,612' - 17,609' in 36 stages. Frac totals 18,396 gal acid, 11,024,660# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 17,679'. CHC, FWB, ND BOP. RIH w/290 jts 2-7/8" L-80 tbg, set @ 10,122'. TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Brittney Wheaton	Title Regulatory Analyst
Signature	Date 12/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No. Arabian 30-19 Fed Com 2h	
9. API Well No. 30-025-43773	
10. Field and Pool or Exploratory Area	WC-025-G-08 S2535G; Lwr Bone Spring
11. Country or Parish, State	LEA, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

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Name (Printed/Typed) Brittney Wheaton	Title Regulatory Analyst
Signature	Date 12/19/2017

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(Instructions on page 2)

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FORM APPROVED
OMB NO. 1004-0137
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NMLC062300
SHL: NMLC061869

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Arabian 30-19 Fed Com 2h

9. AFI Well No.
30-025-43773

10. Field and Pool or Exploratory
WC-025-G-08 S2535G; Lwr Bone Spring

11. Sec., T., R., M. on Block and Survey or Area
Sec 30, T25S, R32E

12. County or Parish LEA
13. State NM

17. Elevations (DF, RKB, RT, GL)*
GL: 3362

14. Date Spudded 7/29/17
15. Date T.D. Reached 8/9/17
16. Date Completed 11/10/17
 D & A Ready to Prod.

18. Total Depth: MD 17,650'
TVD 10,213'

19. Plug Back T.D.: MD 0
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	0	1052		1260 sx CIC		0	
12-1/4"	9-5/8" J-55	40	0	4330		1535 sx CIC		0	
8-3/4"	5-1/2" P110RY	17	0	10842					
8-1/2"	5-1/2" P110RY	17	0	17768		2260 sx		3300'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10,122'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10,612'	17,609'	10,612' - 17,609'		1104	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,612' - 17,609'	18,396 total fluid, 11,024,660# prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/17	12/4/17	24	→	1201	2485	1938			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1490psi	802psi	→				2069		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Str	
			→						

pending BLM approvals will subsequently be reviewed and scanned

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	10,612'	17,609'		RUSTLER	1068
				SALADO	1970
				B/SALT	4230
				DELAWARE	4430
				BONE SPRING	8465

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brittney Wheaton Title Regulatory Analyst
 Signature *Brittney Wheaton* Date 12/19/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.