

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OGD  
 JAN 19 2018  
 RECEIVED

WELL API NO. 30-025-31930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-3
8. Well Number 25
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,984' (GL)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location  
 Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line  
 Section 1 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INT</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: _____		<b>INT TO PA</b> <b>P&amp;A NR</b> <u>PM.</u> <b>P&amp;A R</b> _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Final report and WBD for P&A operations attached

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 01-22-2019

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE mi st TITLE Production Engineer DATE 1/18/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**

APPROVED BY: Michael Stewart TITLE P.E.S. DATE 01/23/2018

Conditions of Approval (if any):

NM R ST 3-25 – Workover Summary 12/21/17-1/17/18

- MIRU. TOOH w/ rods
- Tubing stuck, cut tubing @ 4,511', POOH w/ tubing
- Wash over damaged casing with air foam unit from 4541-4553'.
- RIH w/ OS to 4,550', POOH w/ fish.
- PU string mill and tag @ 4,527', cleanout to 4,587'
- Set 5.5" CIBP @ 7528', test to 500 psi, good test.
- Pump cement plug, Class C, 7,263-7,528' followed by plugging mud 6,315-7263', tag to verify.
- Pump cement plug 5,854-6,315'. Tag to verify.
- Test bad casing at 4541-4553', pressured up to 650 psi.
- Pump cement plug 4,480-4,604', tag to verify.
- Pump cement plug 3785-4018', tag to verify.
- Pump cement plug 2414-2727', tag to verify.
- Perforate casing at 1520', pump cement plug 1281-1562', tag to verify.
- Pump final plug 125' to surface. 01/17/18
- RDMO.

**FINAL  
WELLBORE DIAGRAM**

Created:	<u>3/4/2003</u>	By: <u>SMG</u>	Well No.:	<u>25</u>	Field:	<u>Vacuum Drinkard</u>
Updated:	<u>1/18/2018</u>	By: <u>MAS</u>	Unit Ltr:	<u>I</u>	Sec:	<u>1</u> TSHP/Range: <u>18S-34E</u>
Lease:	<u>New Mexico R State NCT-3</u>		Unit Ltr:		Sec:	TSHP/Range: _____
Surface Location:	<u>1980' FSL &amp; 660' FEL</u>		St Lease:	<u>B-1306-2</u>	API:	<u>30-025-31930</u> Cost Center: <u>BCT494700</u>
Bottomhole Location:	<u>Same</u>		Elevation:	<u>3984' GR</u>		
County:	<u>Lea</u>	St: <u>NM</u>				
Current Status:	<u>Active Oil Well</u>					
Directions to Wellsite:	<u>Buckeye, New Mexico</u>					

**Surface Csg.**

Size:	<u>11 3/4"</u>
Wt.:	<u>42#</u>
Set @:	<u>1470'</u>
Sxs cmt:	<u>1090</u>
Circ:	<u>Yes, circ 300 sxs</u>
TOC:	
Hole Size:	<u>14 3/4"</u>

**Production Csg.**

Size:	<u>5 1/2"</u>
Wt.:	<u>17# &amp; 15.5#</u>
Set @:	<u>8000'</u>
Sxs cmt:	<u>1990</u>
Circ:	<u>Yes, circ 10 sxs</u>
TOC:	
Hole Size:	<u>11" &amp; 7 7/8"</u>

PBTD:	<u>7950'</u>
TD:	<u>8000'</u>

**Perforations:**

<u>7586-7726'</u>
<u>7765'-7774'</u>
<u>7810'-7850'</u>
<u>7902'-7906'</u> (2 JSPF, 106 holes)

KB:	<u>3998'</u>
DF:	<u>3997'</u>
GL:	<u>3984'</u>
Original Spud Date:	<u>4/1/1993</u>
Original Compl. Date:	<u>4/29/1993</u>

