

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OGD  
 JUN 24 2018  
 RECEIVED

WELL API NO. 30-025-35452
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well Number: 834
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: -----

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
 Unit Letter D : 962 feet from the South line and 265 feet from the East Line  
 Section 32 Township 18-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit and reverse unit.
- Check pressure, ND WH and NU BOP
- POOH with ESP.
- RIH with RBP and packer, isolate Perfs from 4002' to 4022' POOH
- RIH with CICR and cement squeeze Perfs
- RIH with bit and Drill out CICR, Cement and CIBP x 2.
- CO to PBDT @ 4255, Continue DO to new PBDT @ 4285' POOH
- RU WL and perf wellbore (Perf depths showed below), POOH and RD WL
- RIH with PPI tool, acid treat perfs with 8000 gals of 15% HCL, POOH with PPI tool

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 01/23/2018

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-366-5147

**For State Use Only**  
 APPROVED BY: [Signature] TITLE AO/II DATE 1/24/2018  
 Conditions of Approval (if any):

**Additional Data that would not fit on the form.**

10. RIH with new ESP design
11. ND BOP – NU WH
12. Place well back on production.
13. RDMO.

Perforations (4-jspf)

20	4270' to 4280'
19	4255' to 4265'
18	4235' to 4245'
17	4231' to 4235'
16	4218' to 4225'
15	4212' to 4218'
14	4200' to 4207'
13	4192' to 4200'
12	4182' to 4186'
11	4177' to 4182'
10	4158' to 4170'
9	4148' to 4152'
8	4132' to 4141'
7	4122' to 4125'
6	4104' to 4116'
5	4087' to 4092'
4	4078' to 4082'
3	4070' to 4073'
2	4062' to 4065'
1	4050' to 4055'

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