

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-22135
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Wortham B
8. Well Number: 2
9. OGRID Number 4323
10. Pool name or Wildcat Eunice; San Andres, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	HOBBS OCD
2. Name of Operator Chevron USA, Inc.	JAN 23 2018
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	RECEIVED
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 2310 feet from the EAST line Section 11 Township 22S Range 37E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK [☐
COMMENCE DRILLING OPNS. [☐
CASING/CEMENT JOB [☐

OTHER: TEMPORA

INT TO PA pm
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 310': TOC @ surface; 4 1/2" 10.5# @ 3811': TOC @ 2368'

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Set CIBP @ 3500', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
3. Spot 25 sx CL "C" cement plug f/ 3500' t/ 3150' (Grayburg, Queen). WOC & tag, if pressure test in Step 2 failed.
4. Perforate @ 2318'
5. Spot 45 sx CL "C" cement plug f/ 2778' t/ 2168', then squeeze 30 sx CL "C" cement through perfs (7 Rivers, Yates, B Salt). WOC & tag.
6. Perf & squeeze 60 sx CL "C" cement f/ 1237' t/ 987' (T. Salt, Anhydrite). WOC & tag.
7. Perf & squeeze 95 sx CL "C" cement f/ 360' t/ surface (Shoe, Fresh Water).
8. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer DATE 1/22/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 01/23/2018
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
01-23-2019

Current Wellbore Diagram

Lease----- LOU WORTHAM
Well #----- 2
Field----- PENROSE-SKELLY
County/TX----- LEA/NM

Cheveno----- FG0289
API #----- 30-025-22135
Status----- Shut-in
Battery

Updated----- NRTU By: NRTU

Surf. Loc----- (X): (Y)

Bot. Loc-----

Lat & Long 0

Unit Letter

Section-TWNSP-Rng SEC-11.TWN-22S.RNG-37E

Survey 01/00/00

Inl. Spud----- 5/31/1967

Inl. Comp----- 1967-06-17

KB----- 3352.0

GR-----

GL----- 3344

Surface Casing

Size----- 8.625"
Wt., Grd----- 24, J-55
Depth----- 310
Sxs Cmt----- Unknown
Circulate----- Yes
TOC----- Surface
Hole Size----- 11"

Production Casing

Size----- 4.5"
Wt., Grd----- 10.5, J-55
Depth----- # 3811
Sxs Cmt----- Unknown
Circulate----- No
TOC----- 2368
Hole Size----- 7.875"

Formation Tops

Anhydrite 1091
T. Salt 1160
B. Salt 2375
Yates 2477
7 Rivers 2728
Queen 3276
Grayburg 3583



Tubing Details

Tubing String Quantity (Top-Bottom Depth) Desc

119 @ (14-3714) J-55 2.375 OD/4.60# 1.995 ID 1.901 Drift-
80 @ (3714-3715) Placeholder - Seat Nipple / Shoe-
1 @ (3715-3735) Mule Shoe (Tubing) 2.375 OD-

Rod Details

Rod String Quantity (Top-Bottom Depth) Desc

1 @ (14-30) 1.000 (1 in.) C x 16-
75 @ (30-1905) Rod Standard D (D) 0.875 x 25 0.875 API Pin-
72 @ (1905-3705) Rod Standard D (D) 0.750 x 25 0.750 API Pin-
1 @ (3705-3721) Rod Pump (Insert) (NON-SERIALIZED) - 20-125-RHBC-16-4
(Bore = 1.25)-

Perfs

3538-3762', 1 spf Grayburg

P8TD: 3770'
TD: 3811'

Proposed Wellbore Diagram

Lease-----	LOU WORTHAM	Updated-----	NRTU	By: NRTU
Well #-----	2	Surf. Loc.----	(X), (Y)	
Field-----	PENROSE-SKELLY	Bot. Loc.-----		
County/TX-----	LEA/NM	Lat & Long	0	
		Unit Letter		
Chevron-----	FG0289	Section-TWNSP-Rng	SEC-11, TWN-22S, RNG-37E	
API #-----	30-025-22135	Survey	01/00/00	
Status-----	Shut-in	Ini. Spud-----	5/31/1967	
Battery		Ini. Comp-----	1967-06-17	

KB----- 3,352.0
GR-----
GL----- 3344

Surface Casing

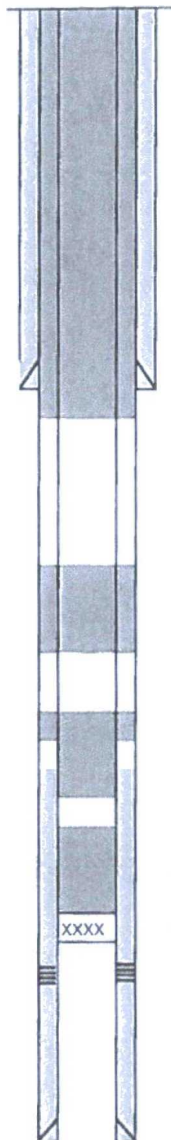
Size----- 8.625"
Wt., Grd.----- 24, J-55
Depth----- 310
Sxs Cmt----- Unknown
Circulate----- Yes
TOC----- Surface
Hole Size----- 11"

Production Casing

Size----- 4.5"
Wt., Grd.----- 10.5, J-55
Depth----- # 3811
Sxs Cmt----- Unknown
Circulate----- No
TOC----- 2368'
Hole Size----- 7.675"

Formation Tops

Anhydrite 1091'
T. Salt 1160'
B. Salt 2375'
Yates 2477'
7 Rivers 2728'
Queen 3276'
Grayburg 3583'



Perf & squeeze 95 sx CL C cement f/ 360' v surface
(Shoe, Fresh Water)

Perf & squeeze 60 sx CL C cement f/ 1210' v 991'
(T salt, Anhydrite)

Perf @ 2318', spot 45 sx CL C cement f/ 2778' v 2168', then squeeze 30 sx
(7 Rivers, Yates, B Salt)

Spot 25 sx CL C cement f/ 3500' v 3150'
(Grayburg, Queen)

CIBP @ 3500

Perfs:

3538-3762', 1 spf Grayburg

PBTD: 3770'
TD: 3811'