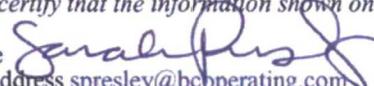


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1, 2011					
<b>HOBE</b> <b>JAN 19 2018</b> <b>RECEIVED</b>		1. WELL API NO. 30-025-24438					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD #R-14205		5. Lease Name or Unit Agreement Name PEARSON SWD  6. Well Number: 1					
8. Name of Operator BC OPERATING, INC.		9. OGRID 160825					
10. Address of Operator P.O. BOX 50820 MIDLAND, TX 79710		11. Pool name or Wildcat SWD; CHERRY CANYON					
12. Location <b>Surface:</b> Unit Ltr: H   Section: 33   Township: 21S   Range: 33E   Lot:   Feet from the: 1980'   N/S Line: N   Feet from the: 660'   E/W Line: E   County: LEA  <b>BH:</b> Unit Ltr: H   Section: 33   Township: 21S   Range: 33E   Lot:   Feet from the: 1980'   N/S Line: N   Feet from the: 660'   E/W Line: E   County: LEA							
13. Date Spudded 12/1/2016	14. Date T.D. Reached 12/14/2016	15. Date Rig Released 12/21/2016					
18. Total Measured Depth of Well 14,983		19. Plug Back Measured Depth 7,249'					
		16. Date Completed (Ready to Produce) INJECTION					
		17. Elevations (DF and RKB, RT, GR, etc.)					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5790' - 6635', CHERRY CANYON: INJECTION INTERVAL							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
5.5"	17#	7,247'	6.5"	420sx			
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3.5"	5,805'	5720'
26. Perforation record (interval, size, and number) 5790 - 6635'; INJECTION INTERVAL				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5790'-6635'	30,000 GALS ACID		
					9,500# ROCK SALT		
<b>28. PRODUCTION</b>							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (C)	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name SARAH PRESLEY		Title REGULATORY ANALYST		Date 1.19.2018	
E-mail Address spresley@bcoperating.com							

Not authorized to inject until successful MIT is run

## INSTRUCTIONS

