

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SWD ROW NM-086

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other SWD

8. Well Name and No.
Government 'E' #1

2. Name of Operator
BC Operating, Inc.

9. API Well No.
30-025-23708

3a. Address
P.O. Box 50820
Midland, Texas 79710

3b. Phone No. (include area code)
432-684-9696

10. Field and Pool or Exploratory Area
SWD; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
Lea County, New Mexico

610' FSL & 1880' FWL of Section 25, T-19S, R-34E, Unit N

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

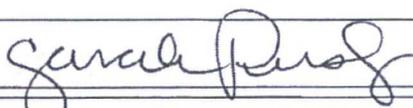
13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WORK INFORMATION

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Sarah Presley

Title Regulatory Analyst

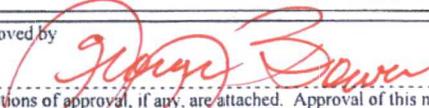
Signature



Date 01/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title Compliance Officer

Date 1/24/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Government E #1

- 9/27/2017 MIRU Diamond D Slickline Services , RIH with 1.56" gauge ring, tagged up at 9494' , on profile nipple , POOH and RIH with 1.50" plug tag up at 9494' , MIRU ACD Pump Truck and pressure up to 1500# to get plug set , get off of plug and POOH , bled off well to 0# , RDMO slickline truck and SDON.
- 9/28/2017 MI rig mat , MIRU Ranger Services Pulling Unit , open well and had no pressure. ND well head , NU BOP and get off On & Off tool . POOH with 3 1/2" tubing, found a hole on joint # 45 , 55 and 67 joint from surface. Pulled a total of 114 - joints of 3 1/2" and 183 - 2 3/8" IPC tubing . Took On & Off tool in to redress it. secure well and SDON.
- 9/29/2017 MIRU Monk tubing testers and RIH pressure testing 183 - joints 2 3/8" IPC tubing to 5000# above the slips and 111-joints of 3 1/2" IPC tubing , found 3-more holes on 3 1/2" tubing. Tested a total of 114-joints of 3 1/2" . RDMO tubing testers, MIRU ACD pump truck and Windmill vac trucks and pumped 2 50-bbls of packer fluid , latch on to packer , secure well and SDOW.
- 10/2/2017 ND BOP and flange well on. MIRU ACD pump truck and run pretest on casing to 550# , held ok for 35-minutes, bled off pressure and MIRU Diamond D slickline, RIH with EQ Prong , tagged up at 9512' pressure up on tubing to 1500# , poked hole to equalize pressure and POOH. RIH with 1.50" pulling tool, tagged up and latched on to plug at 9512' and POOH. RDMO slickline and pulling unit.
- 10/3/2017 Drove to location , MIRU ACD pump truck and pressure up on casing to 570# on chart for 35-minutes , held ok , OCD could make to location he said to run the chart. (George OCD) call pumper to put well back on.
- (Chart Attached)

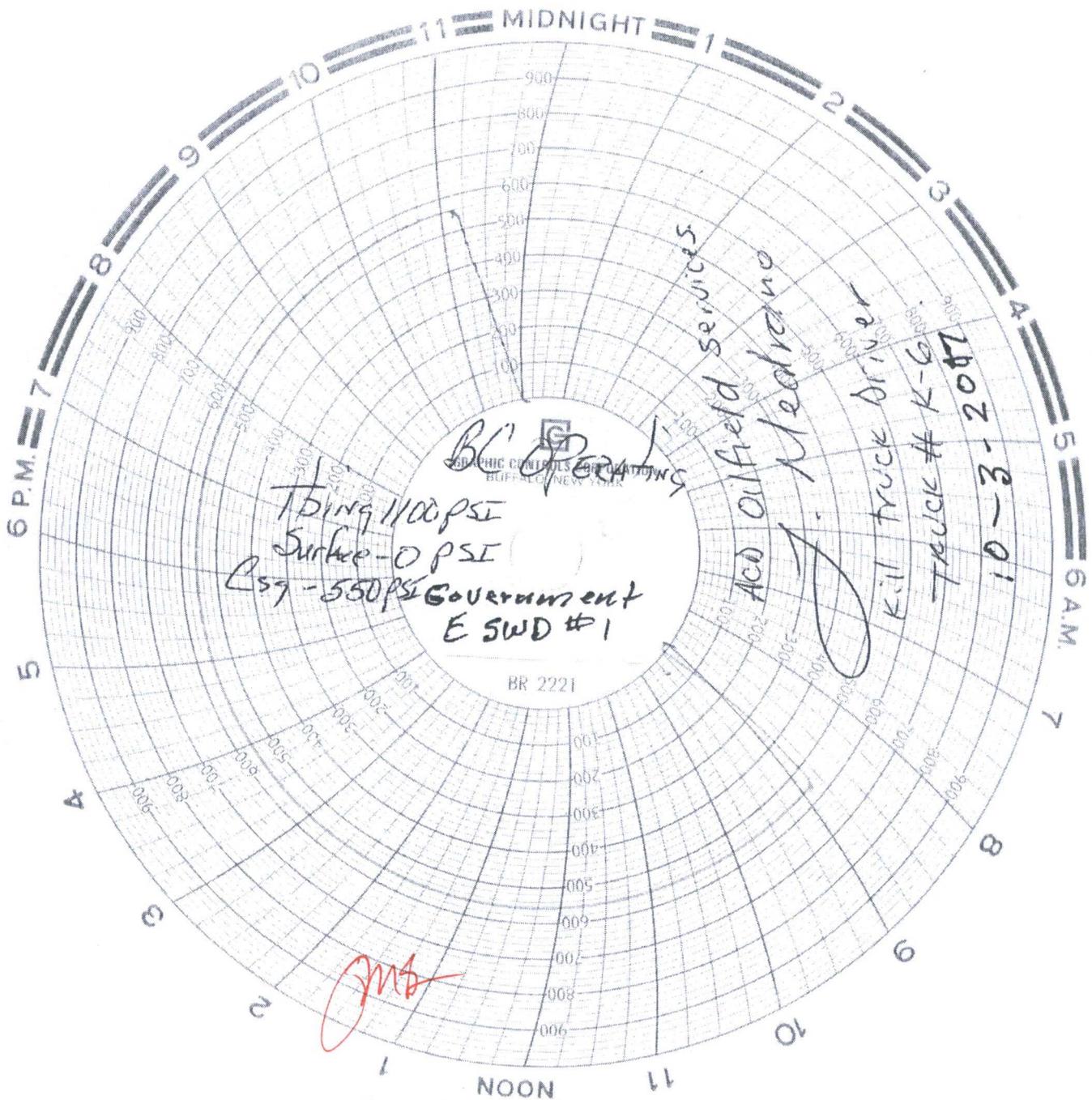
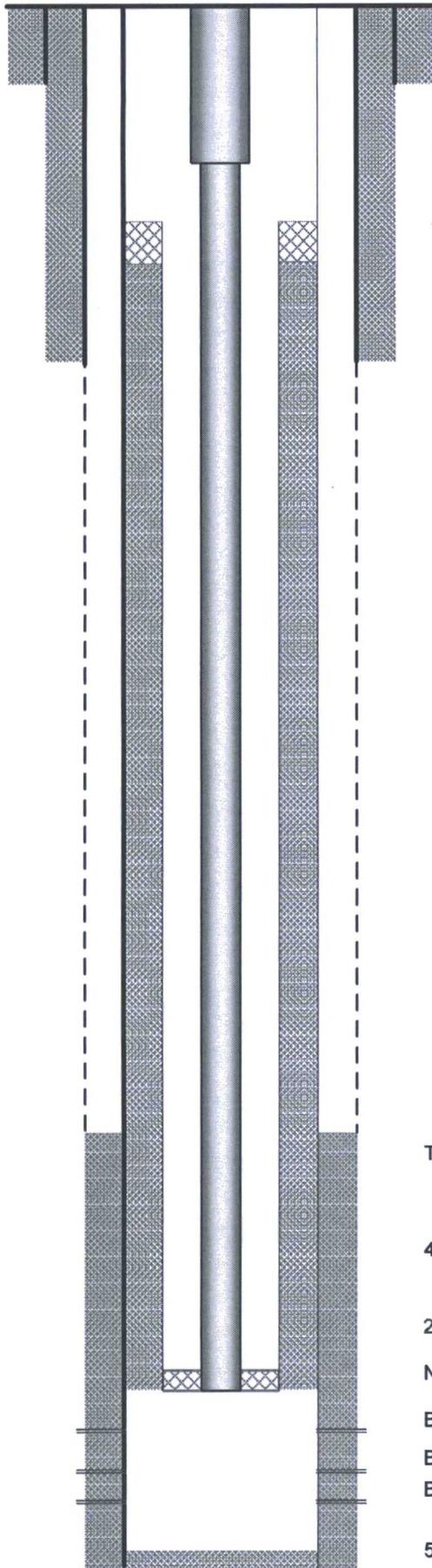


Chart
 GOOD

**Government "E" #1
01/23/2018**



11 3/4" 42# @ 400'

3 1/2" Tubing - 9.3# IPC @ 3,752'

4" Liner Top @ 3,843'

8 5/8" 32# @ 4,089'

TOC @ 7,700' Temp Survey

4" Liner - 11# @ 3,843' to 9,732'

2 7/8" IJ IPC Tubing @ 9,496'

Nickle Plated Injection Packer @ 9,504'

Bone Spring Perfs 9,716' to 9,736'

Bone Spring Perfs 9,743' to 9,746'

Bone Spring Perfs 10,223' to 10,238'

5 1/2" 17# @ 10,300'