

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 24 2018
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03375 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea 407 State ✓
8. Well Number #1 ✓
9. OGRID Number 371416 ✓
10. Pool name or Wildcat Eumont
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Forty Acres Energy LLC ✓

3. Address of Operator
6777 Katy Freeway, Ste #305 B Houston, TX 77079

4. Well Location
Unit Letter K: 1980 feet from the S line and 1980 feet from the W line ✓
 Section 2 Township 21S Range 3SE NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	PM ✓

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE G. John TITLE Engineer DATE 1-24-18
 TYPE OR PRINT NAME Garret Johnson E-MAIL: garret@faenergyus.com PHONE: 832-706-0056
 For State Use Only
 APPROVED BY: Mark Whitman TITLE P.E.S. DATE 01/25/2018



Garret Johnson <garretjohnson20@gmail.com>

FW: Meter loop removal - Lea State 407 #1

Garret Johnson <garret@faenergyus.com>
To: "garretjohnson20@gmail.com" <garretjohnson20@gmail.com>

Wed, Jan 24, 2018 at 2:29 PM

From: Garret Johnson
Sent: Tuesday, April 04, 2017 8:29 AM
To: 'Lingafelter, Katie' <KLingafelter@dcpmidstream.com>
Subject: RE: Meter loop removal - Lea State 407 #1

HOBBS OCD

JAN 24 2018

RECEIVED

Katie,

Thank you for the call this morning. The meter we are in need of removing is located in section 2, township 21 South, range 35 East. It was previously installed for the Lea State 407 #1, but is currently inactive. The meter loop and associated piping will need to be removed. If there is anything you need that would help, please do not hesitate to ask.

Thank you,

Garret

From: Garret Johnson
Sent: Monday, April 03, 2017 3:53 PM
To: 'Lingafelter, Katie' <KLingafelter@dcpmidstream.com>
Subject: Meter loop removal - Lea State 407 #1

Katie,

Will you please give me a call when you have a moment? We are working on clearing a location in order to release a plugged well. The meter loop is still on the property, without a meter, therefore I am not sure how to identify it for you.

Thank you,

Garret Johnson | *Engineer*

forty acres energy

11777B Katy Freeway, Suite 305 | Houston, TX 77079

O 832.706.0056

C 918.697.8311

E garret@faenergyus.com