

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OGD CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

JAN 30 2018

WELL API NO. 30-025-32623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "A"
8. Well Number 9
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,976' GL

**RECEIVED**

SUNDRY REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location  
 Unit Letter H : 2310 feet from the NORTH line and 510 feet from the EAST line  
 Section 31 Township 17-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	MIT REPAIR <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing damage encountered at ~7448', filing letter of intent and request to TA well for 3 years:

- TIH w/ CIBP and set at ~7380', above tubing fish.
- Pump 25 sacks or dump bail 35' cmt on top of CIBP. Pull up and WOC, trip and tag cmt plug.
- Test casing to 500 psi for 30 minutes.
- Pending successful test, notify NMOCD to witness pressure test of casing and chart.
- File subsequent report with MIT chart to NMOCD.

Proposed WBD is below.

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 1/29/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**

APPROVED BY: Maury Brown TITLE AO/II DATE 1/30/2018  
 Conditions of Approval (if any):

**Proposed TA - State A 9 WBD**

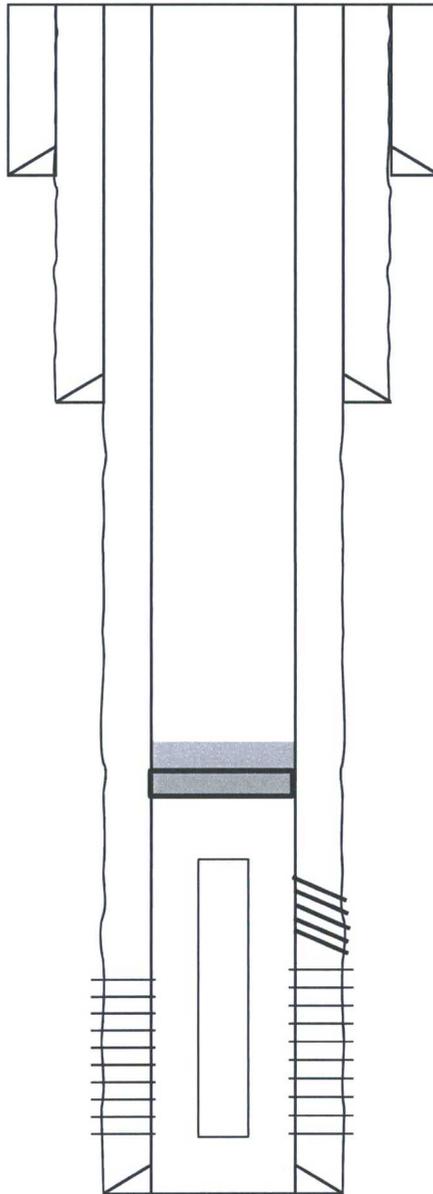
Created:	<u>01/29/18</u>	By:	<u>MAS</u>	Well #:	<u>9</u>	St. Lse:	<u>                    </u>
Updated:	<u>                    </u>	By:	<u>                    </u>	API	<u>                    </u>	<u>30-025-32623</u>	<u>                    </u>
Updated:	<u>                    </u>	By:	<u>                    </u>				
Lease:	<u>                    </u>	State A	<u>                    </u>	Unit Ltr.:	<u>H</u>	Section:	<u>31</u>
Field:	<u>                    </u>	Vacuum	<u>                    </u>	TSHR/Rng:	<u>                    </u>	<u>17S / 35E</u>	<u>                    </u>
Surf. Loc.:	<u>                    </u>	2,310' FNL & 510' FEL	<u>                    </u>	Unit Ltr.:	<u>                    </u>	Section:	<u>                    </u>
Bot. Loc.:	<u>                    </u>	<u>                    </u>	<u>                    </u>	TSHR/Rng:	<u>                    </u>	<u>                    </u>	<u>                    </u>
County:	<u>Lea</u>	St.:	<u>NM</u>	Directions:	<u>                    </u>	<u>Buckeye, NM</u>	<u>                    </u>
Status:	<u>                    </u>	<u>                    </u>	<u>                    </u>	Chevno:	<u>                    </u>	<u>                    </u>	<u>                    </u>

*Surface Casing*  
 Size: 13 3/8"  
 Wt., Grd.: 48 #  
 Depth: 1476  
 Cmt:                       
 Circulate:                       
 TOC: Surface  
 Hole Size: 17 1/2"

*Intermediate Casing*  
 Size: 8 5/8"  
 Wt., Grd.:                       
 Depth: 3200  
 Cmt:                       
 Circulate:                       
 TOC:                       
 Hole Size: 12 1/4"

*Production Casing*  
 Size: 5 1/2"  
 Wt., Grd.: 15.5#  
 Depth: 8100  
 Cmt:                       
 Circulate:                       
 TOC:                       
 Hole Size: 7 7/8"

Perforations:  
7,565-7,887



KB: 3,989  
 DF:                       
 GL: 3,976  
 Ini. Spud:                       
 Ini. Comp.: 09/28/94

25 sxs cmt  
 CIBP @ ~7380'  
 Top of tbg fish: 7384'  
 Tight Csg  
 7448'  
 Top of Rod Fish:  
 7517'  
 Bottom Tbg:  
 7,961'

PBTD: 8,100  
 TD: 8,100