

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Gas Plant SWD
8. Well Number #1
9. OGRID Number 24650
10. Pool name or Wildcat SWD: San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>	
2. Name of Operator Targa Midstream Services, LP	
3. Address of Operator 1000 Louisiana, Suite 4300, Houston, TX 77002-5036	
4. Well Location Unit Letter <u>L</u> : <u>2580</u> feet from the <u>South</u> line and <u>1200</u> feet from the <u>West</u> line Section <u>27</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345 ft. (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Subsequent MIT and Bradenhead <input checked="" type="checkbox"/>	

The MIT and Braden head Test were conducted on Wednesday, January 31, 2018 at 12:05 PM. In order to conduct the MIT, the annular space pressure was adjusted to 580 psig by adding a small amount of brine immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 300 psig
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (brine) to bring observed annular space pressure to zero psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 580 psig.
- When annulus pressure reached 580 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes.
- The Eunice Gas Plant SWD #1 had an injection pressure of approximately 795 psig.
- After 32 minutes bled off annular fluid to reduce observed pressure to zero psig.
- Stopped recording TEST COMPLETE.
- Restored annular pressure to normal operating pressure (psig).

The Braden head Test was conducted concurrent with the MIT, which included bleeding off the pressure and keeping the valve open during the MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Spud Date: December 23, 2014 Rig Release Date: February 1, 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jared Smith TITLE CONSULTANT TO TARGA MIDSTREAM DATE 1/31/2018

Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000

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APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 1-31-18

Conditions of Approval (if any):