

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-05587
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 014102
7. Lease Name or Unit Agreement Name North Shugart Queen Unit
8. Well Number 9
9. OGRID Number 188152
10. Pool name or Wildcat Shugart; Yates-7rs-Qu-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
 State of New Mexico formerly Tom R Cone **FEB 01 2018**

3. Address of Operator
 1625 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location
 Unit Letter P : 990 feet from the South line and 660 feet from the East line
 Section 20 Township 18S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

'LPC' AREA
 03/01 thru 06/15

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 2/1/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only
 APPROVED BY: Makey Brown TITLE AO/II DATE 2/1/2018
 Conditions of Approval (if any): _____

Tom R Cone
North Shugart Queen Unit No. 9
30-015-05587
UL – P, Sec. 20, T18S, R31E
990' FSL & 660' FEL
BLM Serial #: NM – 014102

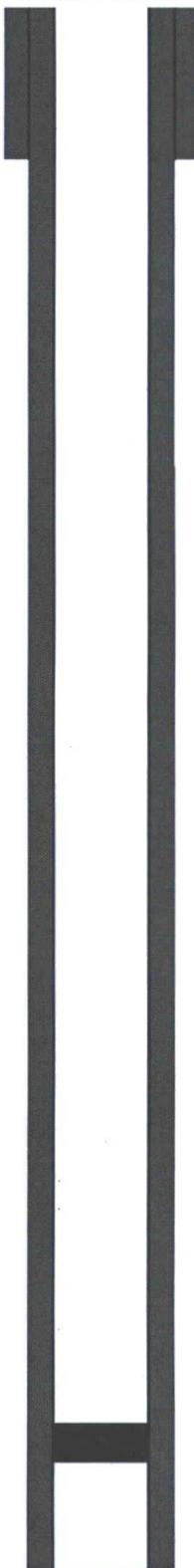
7" 20# @ 855' w/ 350 sx cmt
4 1/2" 9.5# @ 3749' w/ 450 sx cmt
TD 3750'
Perfs 3224' – 3246'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3124'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Spot 30 sx cement at 1900'.
4. Spot 25 sx cement @ 905'. WOC & Tag.
5. Perf at 100'. Circulate cement to surface inside/outside 4 1/2" casing.
6. Cut off wellhead 3' below ground level and verify cement to surface all strings.
7. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

30-015-05587

Tom R Cone
North Shugart Queen Unit No. 9



7" 20# @ 855' w/ 350 sx.
Top Salt 858'

Base Salt 1840'

Perfs 3224 -46'

CIBP @ 3440' w/ 50' cmt

Perfs 3666'-3720'
4 1/2" 9.5# set at 3749' w/450 sx.
TD 3750'

