

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10264
Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hugh
8. Well Number: 7
9. OGRID Number 4323
10. Pool name or Wildcat Blinberry Oil and Gas (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3356' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Chevron USA, Inc.
3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706
4. Well Location
Unit Letter C : 660 feet from the NORTH line and 2310 feet from the WEST line
Section 14 Township 22S Range 37E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT
REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA Pm
P&A NR _____
P&A R _____

OTHER: ☐

OTHER: TEMPOR. _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 298': TOC @ surface; 9 5/8" 36# @ 2875': TOC @ 1685'; 7" 23# @ 6394': TOC @ 3140'

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, pull rods, N/U BOP, pull tubing
2. Tag CIBP @ 5796'
3. Spot 25 sx CL C cement f/ 5796' t/ 5649'. WOC & tag. Cement may tag low due to losses in perf zone that overlaps this interval, but will continue with job plan, as long as tag is @ 5784' or higher.
4. Set CIBP @ 5350'. Circulate 9.5 ppg BRINE gel water and pressure test casing to 500 psi for 10 minutes.
5. Spot 90 sx CL C cement f/ 5450' t/ 4923' (Perfs, Glorieta). WOC & tag if pressure test failed.
6. Spot 55 sx CL C cement f/ 4738' t/ 4418' (Bone Springs, Brushy Canyon)
7. Spot 30 sx CL C cement f/ 3853' t/ 3703' (San Andres). WOC & tag.
8. Spot 30 sx CL C cement f/ 3338' t/ 3188' (Queen)
9. Perf & squeeze 50 sx CL C cement f/ 2925' t/ 2775' (Shoe). WOC & tag
10. Perf & squeeze 110 sx CL C cement f/ 2550' t/ 2220' (Yates, Base of Salt). WOC & tag
11. Perf & squeeze 160 sx CL C cement f/ 1220' t/ 980' (Top of Salt, Anhydrite). WOC & tag
12. Perf & squeeze 230 sx CL C cement f/ 348' t/ surface (Shoe, Fresh Water). WOC & tag

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer DATE 1/25/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 01/31/2018
Conditions of Approval (if any)

**C103 INTENT TO P&A EXPIRES
01/31/2019**

Well: **Hugh #7**

Reservoir: **Blinebry**

Location:
660'-FNL & 2310'-FWL
Section: 14
Township: 22S
Range: 37E
County: LEA, NM.

**Current
Wellbore Diagram**

Well ID Info:
Refno: FB1260
API NO: 3002510264
L5/L6: UCU462100
Spud Date:
Compl. Date:

Elevations:
GL: 3356'
DF: 11'
KB: 11'

Surf. Csg:
Size: 13 3/8
Weight: 48#
Set @: 298' ✓
With: 300 sxs
Hole Size: 17 1/4
Circ: Yes
TOC @: Surface

Int. Csg:
Size: 9 5/8
Weight: 36#
Set @: 2875' ✓
With: 1300 sxs
Hole Size: 12 1/4
Circ: No
TOC @: 1685' by TS

Prod. Csg:
Size: 7
Weight: 23#
Set @: 6394' ✓
With: 700 sxs
Hole Size: 8 3/4
Circ: No
TOC @: 3140' by TS

Blinebry
Perfs: Status
5400'-5784' Open

Tubbs
Perfs: Status
5970'-6115' Below CIBP

PBTD: 5,796'
TD: 6,480'

Tubing Details

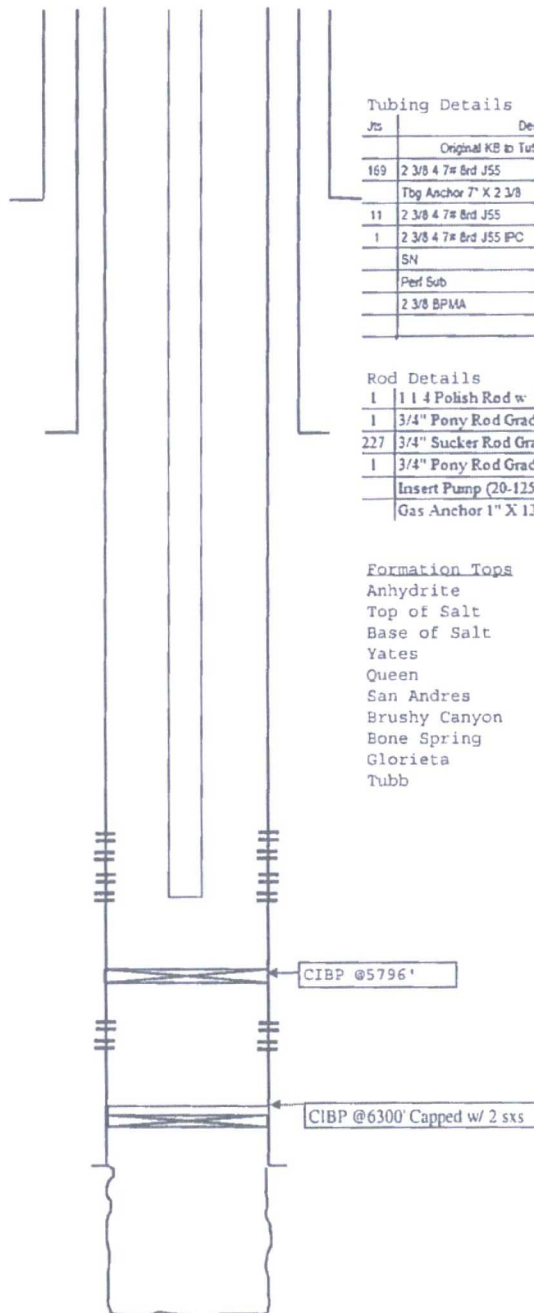
Jts	Description	Length	Depth
	Original KB to Tubing Head Flange	11.00	0.00
169	2 3/8 4 7/8 Bnd J55	5343.69	11.00
	Tbg Anchor 7" X 2 3/8	2.70	5354.49
11	2 3/8 4 7/8 Bnd J55	339.29	5357.39
1	2 3/8 4 7/8 Bnd J55 IPC	29.20	5696.68
	SN	1.10	5725.88
	Perf Sub	4.10	5729.98
	2 3/8 BPMA	32.15	5731.08
			5763.23

Rod Details

1	1 1/4 Polish Rod w 1 1/2 X 12" Liner	22.00	22.00
1	3/4" Pony Rod Grade D	2.00	24.00
227	3/4" Sucker Rod Grade D	5675.00	5699.00
1	3/4" Pony Rod Grade D	2.00	5701.00
	Insert Pump (20-125-RHBC-16-4)		
	Gas Anchor 1" X 12"		

Formation Tops

Anhydrite	1080'
Top of Salt	1170'
Base of Salt	2320'
Yates	2500'
Queen	3288'
San Andres	3803'
Brushy Canyon	4518'
Bone Spring	4688'
Glorieta	5023'
Tubb	5965'



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Proposed Wellbore Diagram

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Spud Date:
Compl. Date:

