

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31287
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 111
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,977' GL, 3,991' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter O : 1,260 feet from the South line and 2,585 feet from the East line
Section 36 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,977' GL, 3,991' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	INT TO PA <u>PM</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPOR.	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,305' TOC Surface, 5-1/2" @ 6,450' TOC Surface, Perforations: 6,039'-6,385'.

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface casing pressure, if pressure exists contact engineer and NMOCD.
3. Pressure test surface casing to 500 psi, if injection rate is established contact the engineer and NMOCD.
4. R/U pulling unit and POOH w/ tbg and rods.
5. Set CIBP @ 6,000', spot MLF, pressure test csg, spot 25 sx CL "C" cmt f/ 6,000' t/ 5,754', WOC & tag only if pressure test fails.
6. Spot 90 sx CL "C" cmt f/ 4,632' t/ 3,771' (Grayburg, San Andres).
7. Spot 140 sx CL "C" cmt f/ 1,355' t/ Surface.
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 1/30/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 01/31/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
01-31-2019

Well: Lovington Paddock Unit 111
Field: Lovington
Reservoir: Paddock

API: 30-025-31287-00
St.: New Mexico
Loc: 1260' FSL and 2585' FEL

Sec: 36
Tws: 16S
Rng: 36E

Spud Date: 1/6/1992
TD Date: 1/16/1992
Comp Date: 2/20/1992
Elevation: 3823' GR

8-5/8" 24# @ 1305'
CMT: 550sx Class 'C'
TOC: Surface (circ)
HOLE: 12-1/4"

History of corrosion
Noted multiple repair jobs
with parted rods and holes in tubing

Tubing Strings									
Tubing Description		Planned Run?		Set Depth (MD) (ft/BS)			Set Depth (TVD) (ft/BS)		
Tubing - Production		N		6,390.1					
Run Date		Run Job		Pull Date			Pull Job		
2/27/2010		Tubing Repair, 2/24/2010 12:00							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft/BS)	Bot (ft/BS)
190	Tubing	2 7/8	2.438	6.50	J-55		5,937.79	16.0	5,953.8
1	Anchor Latch	2 7/8					2.75	5,953.8	5,956.6
12	Tubing	2 7/8	2.438	6.50	J-55		375.45	5,956.6	6,332.0
1	Blast Joint	2 7/8			TK-99		31.66	6,332.0	6,363.7
1	Pump Seating Nipple	2 7/8					0.85	6,363.7	6,364.5
1	Slotted Joint	3 1/2					25.61	6,364.5	6,390.1

Rod Description		Planned Run?		Set Depth (ft/BS)			Set Depth (TVD) (ft/BS)		
LONG ROD		N		6,363.7					
Run Date		Run Job		Pull Date			Pull Job		
2/27/2010									

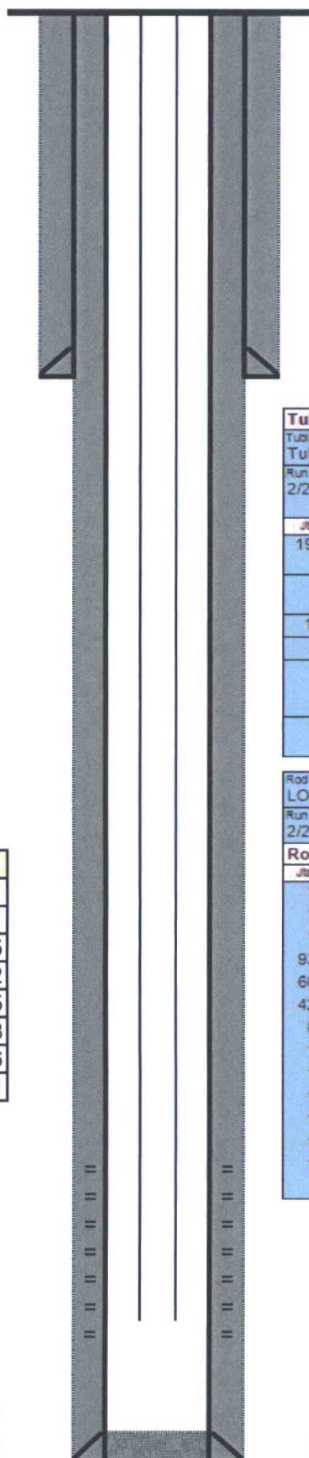
Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ft/BS)	Bot (ft/BS)		
1	KB	1 1/2			16.00	12.2	28.2		
1	Polished Rod	1 1/2		Sprayloy	26.00	28.2	54.2		
1	Rod Sub	1 1/4			9.00	54.2	63.2		
93	Fiberglass Sucker Rod	1 1/4			3,487.50	63.2	3,550.7		
60	Sucker Rod	7/8	Special	Grade 97	1,500.00	3,550.7	5,050.7		
42	Sucker Rod	7/8	Special	Grade 97	1,050.00	5,050.7	6,100.7		
8	Sinker Bar	1 3/4			200.00	6,100.7	6,300.7		
1	Rod Sub	7/8			4.00	6,300.7	6,304.7		
1	Shear Coupling	7/8			1.00	6,304.7	6,305.7		
1	Rod Sub	7/8			4.00	6,305.7	6,309.7		
1	Sinker Bar	1 3/4			25.00	6,309.7	6,334.7		
1	Rod Sub	7/8			4.00	6,334.7	6,338.7		
1	Rod Pump	2			25.00	6,338.7	6,363.7		
	Depth Correction	2				6,363.7	6,363.7		

Perforations
6039-6385'

5-1/2" 15.5# @ 6450'
CMT: 1800sx Class 'C'
TOC: Surface (circ)
HOLE: 7-7/8"

Formation Tops	
Queen	3871
Penrose	4071
Grayburg	4315
San Andres	4582
LSAU OWC	5095
Glorieta	5958
Paddock	6056
LPU OWC	6281

COTD:
PBTD: 6402'
TD: 6450'



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Verify Cement to Surface

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