

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-31548

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington San Andres Unit

8. Well Number: 82

9. OGRID Number

241333

10. Pool name or Wildcat
Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron USA INC

Midcontinent

3. Address of Operator

6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location

Unit Letter O : 350 feet from the South line and 1,630 feet from the East line

Section 31 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,806' GL, 3,822' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK

COMMENCE DRILLING OPNS

CASING/CEMENT JOB

OTHER: ☐

TEMPOI

INT TO PA

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,320' TOC Surface, 5-1/2" @ 5,150' TOC Surface, CIBP @ 4,600' w/ 50' cmt cap.

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface casing pressure, if pressure exists contact engineer and NMOCD.
3. Pressure test surface casing to 500 psi, if injection rate is established contact the engineer and NMOCD.
4. R/U pulling unit and TIH t/ tag CIBP cmt cap @ 4,550'.
5. Spot MLF, test casing, spot 30 sx CL "C" cmt f/ 4,550' t/ 4,253', WOC & tag only if casing did not test (Perfs, Grayburg).
6. Spot 90 sx CL "C" cmt f/ 3,783' t/ 2,930' (Queen, 7 Rivers, Yates).
7. Spot 140 sx CL "C" cmt f/ 1,370' t/ Surface (Shoe, Salt).
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 1/30/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Maheshwari TITLE Petroleum Engr. Specialist DATE 01/31/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES

01/31/2019

LSAU 82 WELLBORE DIAGRAM

Created: 11/04/10 By: PTB
 Updated: 01/30/18 By: H Lucas
 Lease: Lovington San Andres Unit
 Field: Lovington San Andres Unit
 Surf. Loc.: 1630' FEL 350' FSL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA Producer

Well #: 82 St. Lse:
 API 30-025-31548
 Unit Ltr.: O Section: 31
 TSHP/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Cheveno: OV6198

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24# H-40
 Depth: 1320'
 Sxs Cmt: 500
 Circulate: Y
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3822'
 DF:
 GL: 3806'
 Ini. Spud: 05/17/92
 Ini. Comp.: 06/25/92

WORKOVER HISTORY

2/19/10 Set CIBP @ 4600' and cap with 50' cement. Left packer fluid in the well, and 7-1/16" 3K flange w/ 2" ball valve.

10/15/09 Pump repair.

9/6/09 Pump Repair.

2/2/93 Acidize perforations with 3000 gals Pentrol-100 and 2700 gals 20% HCl.

6/25/92 Initial completion - stimulate w/ 32 tons CO2 plus 12,000 gals 20% NEFE SGA acid.

Formation Tops	
Salt	2983'
Yates	3030'
Seven Rivers	3320'
Queen	3733'
Grayburg	4418'
San Andres	4630'

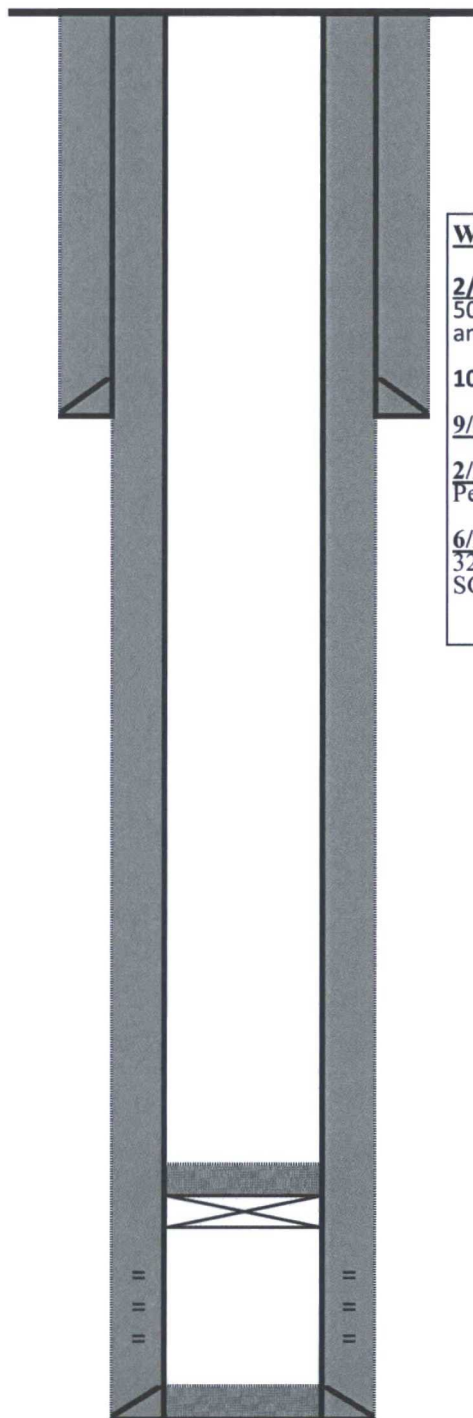
Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# K-55
 Depth: 5150'
 Sxs Cmt: 1050
 Circulate: Y
 TOC: Surface
 Hole Size: 7-7/8"

CIBP @ 4600' capped w/ 50' cmt

San Andres Perfs: 4657-5064'

PBTD: 5111'
 TD: 5150'



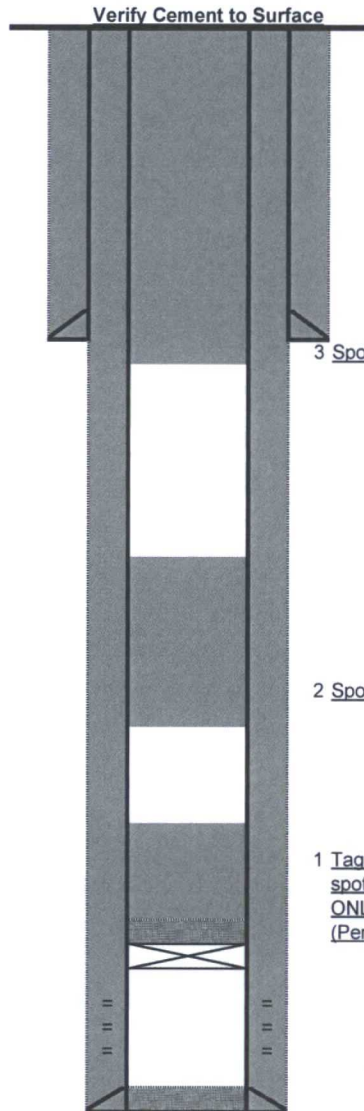
LSAU 82 WELLBORE DIAGRAM

Created:	11/04/10	By:	PTB	Well #:	82	St. Lse:	
Updated:	01/30/18	By:	H Lucas	API		30-025-31548	
Lease:	Lovington San Andres Unit			Unit Ltr.:	O	Section:	31
Field:	Lovington San Andres Unit			TSHR/Rng:	16S / 37E		
Surf. Loc.:	1630' FEL 350' FSL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHR/Rng:			
County:	Lea	St.:	NM	Directions:	Lovington, NM		
Status:	TA Producer			Chevno:	OV6198		

KB: 3822'
 DF:
 GL: 3806'
 Ini. Spud: 05/17/92
 Ini. Comp.: 06/25/92
Surface Casing
 Size: 8-5/8"
 Wt., Grd.: 24# H-40
 Depth: 1320'
 Sxs Cmt: 500
 Circulate: Y
 TOC: Surface
 Hole Size: 12-1/4"

Formation Tops	
Salt	2983'
Yates	3030'
Seven Rivers	3320'
Queen	3733'
Grayburg	4418'
San Andres	4630'

Production Casing
 Size: 5-1/2"
 Wt., Grd.: 15.5# K-55
 Depth: 5150'
 Sxs Cmt: 1050
 Circulate: Y
 TOC: Surface
 Hole Size: 7-7/8"



3 Spot 140 sx CL "C" cmt f/ 1,370' t/ Surface

2 Spot 90 sx CL "C" cmt f/ 3,783' t/ 2,930' (Queen, 7 Rivers, Yates)

1 Tag CIBP cmt cap @ 4,550'. spot MLF. pressure test casing.
 spot 30 sx CL "C" cmt f/ 4,550' t/ 4,253'. WOC & tag
ONLY IF CASING DOES NOT PRESSURE TEST
 (Perfs. Grayburg)

CIBP @ 4600' capped w/ 50' cmt

San Andres Perfs: 4657-5064'

PBTD: 5111'
 TD: 5150'