

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.

2. Type of Lease

STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

5. Lease Name or Unit Agreement Name

BUFFALO WEST 2 STATE COM 2P

6. Well Number:

5H

HOBBS OGD

JAN 31 2018

RECEIVED

9. OGRID

372137

10. Address of Operator

801 CHERRY STREET, SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

11. Pool name or Wildcat

BUFFALO; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		2	19S	33E	2	125	NORTH	1325	EAST	LEA
BH:	O	2	19S	33E		330	SOUTH	1660	EAST	LEA

13. Date Spudded

07/25/2017

14. Date T.D. Reached

08/21/2017

15. Date Rig Released

08/24/2017

16. Date Completed (Ready to Produce)

11/13/2017

17. Elevations (DF and RKB, RT, GR, etc.)

3777

18. Total Measured Depth of Well

14340

19. Plug Back Measured Depth

14316

20. Was Directional Survey Made?

YES

21. Type Electric and Other Logs Run

GAMMA, MWD, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name

9905-14285

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1516	17.5	1188	
9.625	40	5330	12.25	1474	
5.5	17	14322	8.75	1888	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9394	
Tbng Set 12/5/17		

26. Perforation record (interval, size, and number)

9905-14285

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
9905-14285 81377 BBLs SW W/4232955# 100 MESH + 2333750# 20/40

28. PRODUCTION

Date First Production

11/14/2017

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/21/2017	24	48		496	171	1165	.345

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	275		496	171	1165	38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Flared

30. Test Witnessed By

3D OILFIELD SERVICES

31. List Attachments

DIRECTIONAL SURVEY & LOGS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jennifer Elrod

Printed Name JENNIFER ELROD

Title SR. REGULATORY TECH Date 01/01/18

E-mail Address jelrod@chisholmenergy.com

*Handwritten initials*

