

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS**  
**FEB 01 2018**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-41703
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry SWD
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat SWD; Cherry Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  SWD

2. Name of Operator  
BC Operating, Inc.

3. Address of Operator  
P.O. Box 50820, Midland, Texas 79710

4. Well Location  
 Unit Letter I : 1620 feet from the South line and 304 feet from the East line  
 Section 35 Township 20S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> Plan to monitor annulus x		OTHER: STEP RATE TEST <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/2017 - run step rate started with 4-BPM for 5-minute on each stage up to 21.3-BPM. 4-BPM was 884psi, 6-BPM 1173psi, 8BPM was 1407psi, 10-BPM at 1650psi, 12-BPM 1906psi, 14-BPM at 1909psi, 16-BPM at 2339psi, 18-BPM at 2442psi, 20-BPM at 3060psi and 21.3-BPM at 3018psi. Total of 739-bbbls of clean produce water. ISIP was 1550#, after 5-minute 927#, 10-minute 863#, 15-minute 813#, RDMO WadeCo pump trucks and put well back on.

**PROVIDE S.R.T. RESULTS  
 TO SANTA FE OCD FOR  
 APPROVAL**

Spud Date:  Rig Release:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sarah Presley* TITLE REGULATORY ANALYST DATE 1.29.2018  
 Type or print name SARAH PRESLEY E-mail address: SPRESLEY@BCOPERATING.COM PHONE: 432.684.9696  
**For State Use Only**

APPROVED BY: *M. Brown* TITLE Accepted for Record Only DATE 2/1/2018  
 Conditions of Approval (if any):