

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-025-42118								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. B-1839-1								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 6. Well Number: 524						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ConocoPhillips Company				9. OGRID 217817						
10. Address of Operator P. O. Box 51810 Midland, TX 79710				11. Pool name or Wildcat						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	27	17S	35E		2218	S	2426	W	LEA
BH:	K	27	17S	35E		2262	S	2303	W	LEA
13. Date Spudded 07/08/2017	14. Date T.D. Reached 07/16/2017	15. Date Rig Released 11/13/2017		16. Date Completed (Ready to Produce) 11/13/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3936' GL				
18. Total Measured Depth of Well 5161'		19. Plug Back Measured Depth 5161'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SPECTRAL GR-CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4900'-4780'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		1625'		12 1/4"		847 SX (251 BBLS)		
7"		40#		5142'		8 3/4"		722 SX (283 BBLS)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2 7/8"	4754'			
26. Perforation record (interval, size, and number) 4900'-4860', 4780'-4850'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4900'-4860'		100 BBL 15% NEFE HCL ACID		
						4780'-4850'		85 BBLS 15% NEFE HCL ACID		
28. PRODUCTION										
Date First Production 11/13/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 12/17/2017	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 12 BOPD	Gas - MCF 81 MCF	Water - Bbl. 4239 BWPD	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 12/18/2017		
E-mail Address rogersr@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1726'	T. Kirtland	T. Penn. "B"
B. Salt	2728'	T. Fruitland	T. Penn. "C"
T. Yates	2879'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3148'	T. Cliff House	T. Leadville
T. Queen	3690'	T. Menefee	T. Madison
T. Grayburg	4018'	T. Point Lookout	T. Elbert
T. San Andres	4308'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1616	1726		Anhydritic Dolomite				
1726	2728		Halite (salt) and Anhydrite				
2728	2879		Anhydrite/Dolomite				
2879	3148		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3148	3690		Anhydrite/Dolomite w/Halite (salt)				
3690	4018		Sandstone and Anhydritic Dolomite				
4018	4308		Anhydritic Dolomite				
4308			Anhydritic Dolomite				