1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis D

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

Dr., Sa	nta Fe, NM 87505		Sant	a re, N	IVI OF.	<b>CU</b>						
I.	REQUEST	<b>FOR</b>	<b>ALLOW</b>	ABLE	AND	AU	THORIZA	ATION	TO	TRA	NSP(	ORT

1. 10	equest for here with the fire	MILITARION	O THE IDI OILI
1 Operator name and Add	ress	<sup>2</sup> OGRID Numb	er
Mewbourne Oil Company	HOEC 26 2011		14744
PO Box 5270	DEC 30	<sup>3</sup> Reason for Fili	ng Code/ Effective Date
Hobbs, NM 88241		NW / 12/13/2017	7
<sup>4</sup> API Number	5 Pool Name Rerry Rone Spring South		<sup>6</sup> Pool Code
30 - 025-43898	Berry; Bone Spring, South		96660
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number
318351	Birddog 20/17 B2FC St Com		1H
10			

II. <sup>10</sup> Surface Location

Ul or lot no. F	Section 20	Township 21S	Range 34E	Lot Idn	Feet from the 2415	North/South Line North	Feet from the 2350	East/West line West	County Lea
11 m	44 TT	1 T							

11 Bottom Hole Location

UL or lot no.	Section 17	Township 21S	Range 34E	Lot Idn	Feet from the 337	North/South I North	ine	Feet from the 1734	Contraction of	West line West	County Lea
12 Lse Code S	e Code S Producing Method Code Flowing			onnection ate 3/17	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

III. Oil and Gas Transporter OGRID	19 Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise Crude Oil, LLC 4600 W Hwy 80	0
	Midland, TX 79706	
024650	Versado 6 Desta Drive Suite 3300 Midland, TX 79710	G

IV. Well Completion Data We are asking for an exemption from tubing at this time

<sup>21</sup> Spud Date 08/26/17		eady Date 2/13/2017	<sup>23</sup> TD 18230' 10 85	<sup>24</sup> PBTD 18195'	<sup>25</sup> Perfor 11080' -		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Siz	e	28 Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
17 1/2"		13 3/8"		1963'		1270		
12 1/4"	12 1/4"		9 5/8"	5720'		1300		
8 3/4"		7"		11169'		800		
6 1/8"			4 1/2"	10409' - 1819	0'		450	

V. Well Test Data

v. vvcn rest	Data							
31 Date New Oil	32 Gas Delivery Date	33 Test Date	<sup>34</sup> Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure			
12/13/17	12/13/17	12/15/2017	24 hrs	NA	1510			
37 Choke Size	<sup>38</sup> Oil	39 Water	<sup>40</sup> Gas		41 Test Method			
24/64"	648	2181	300		Production			
	at the rules of the Oil Cons		OIL Co	ONSERVATION DIVI	SION			
	and that the information give							
. /	of my knowledge and belie							
Signature:	My Calelle		Approved by:					
Printed name:	7		Title:		n			
Ruby Caballero			Petroleum Engineer					
Title:			Approval Date:	- 10				
Regulatory			/	-23-18				
E-mail Address:								
rcaballero@mewbou	irne.com							
Date:	Phone:							
12/20/17	575-393-5905		GCP 1-22-18					