

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBBS OCD
 DEC 14 2017
 RECEIVED

WELL API NO. 30-025-43929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Toro 36 B3AP St
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Antelope Ridge; Bone Spring (2200)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88240

4. Well Location
 Unit Letter A : 300 feet from the North line and 660 feet from the East line
 Section 36 Township 23S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25/17..TD'ed 8 3/4" hole @ 12050'. Ran 12034' of 7" 29# HCP110 BT&C Csg. Cemented w/500 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.52 yd. Tail w/400 sks Class H (50:50:0). Mixed @ 14.2#/g w/1.24 yd. Displaced w/444 bbls OBM. Plug down @ 9:00 AM 10/26/17. Did not circ cmt. Lift pressure @ 1500# @ 3 BPM. Estimated TOC @ 4842'. Tested csg to 7500# for 30 mins, held ok. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. Set mandrel hanger through BOP w/300k#. At 10:30 am 10/27/2017, tested csg to 1500# for 30 min, held OK. FIT test to 10.0 PPG EMW. Drilled out with 6 1/8" bit.

11/02/2017 TD'ed 6 1/8" hole @ 16340' MD. Ran 16300' of 4 1/2" 13.5# P110 LT&C csg. Cmt w/300 sks Lite Class H (50:50:0) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/167 bbls FW. Bumped plug 23 bbls early. Plug down @ 9:30 A.M. 11/04/17. Bump plug w/6200#. Set packer w/60k# & release from liner. Displaced 7" csg w/360 bbls FW. Circ 31 sks of cmt off of liner top to the pits. At 1:00 A.M., 11/04/17, test liner top to 1500# for 30 mins, held OK. Top of liner @ 11124'

Rig released on 11/05/2017 @ 2:30 p.m.

Spud Date: 09/30/2017

Rig Release Date: 11/05/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 12/13/17

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/23/18
 Conditions of Approval (if any):