

Submit To Appropriate District Office Two Copies District I 1625 French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-42720								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT								
		6. Well Number: 511								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJ WELL										
8. Name of Operator ConocoPhillips Company		9. OGRID 217817								
10. Address of Operator P. O. Box 51810 Midland, TX 79710		11. Pool name or Wildcat								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	33	17S	35E		1073	N	418	W	LEA
BH:	D									
13. Date Spudded 08/03/2017	14. Date T.D. Reached 08/09/2017	15. Date Rig Released 08/10/2017		16. Date Completed (Ready to Produce) 10/4/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3950' GR				
18. Total Measured Depth of Well 5134'		19. Plug Back Measured Depth 5092'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR-CCL/HYDROCARBON WE				
22. Producing Interval(s), of this completion - Top, Bottom, Name GB-SA 4834'-4700'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1554'		12 1/4"		1096 SXS (328 BBLs)		
5 1/2"		17#		5122'		7 7/8"		1007 SXS (405 BBLs)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET							
	2 3/8"		4652'							
26. Perforation record (interval, size, and number) 4837'-4774', 4751'-4737', 4721'-4700'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					4837'-4774'		120 BBLs 15% HCL			
					4751'-4700'		70 BBLs 15% HCL			
28. PRODUCTION										
Date First Production 11/06/2017		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) INJECTING			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 11/15/2017	
E-mail Address rogerr@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1636'	T. Kirtland	T. Penn. "B"
B. Salt	2659'	T. Fruitland	T. Penn. "C"
T. Yates	2840'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3128'	T. Cliff House	T. Leadville
T. Queen	3682'	T. Menefee	T. Madison
T. Grayburg	4047'	T. Point Lookout	T. Elbert
T. San Andres	4381'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1525	1636		Anhydritic Dolomite				
1636	2659		Halite (salt) and Anhydrite				
2659	2840		Anhydrite/Dolomite				
2840	3128		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3128	3682		Anhydrite/Dolomite w/Halite (salt)				
3682	4047		Sandstone and Anhydritic Dolomite				
4047	4381		Anhydrite/Dolomite				
4381			Anhydrite/Dolomite				