District I 1625 N. French Dr., Hobbs, NM 88240 District II 11 S. First St., Artesia, NM 88210

.. Hobbs, NM 88240 Energy, Mine

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III	thingsal, the			Oil	Conservation	m Division	Suom	n one cop	y to appro	priate District Office	
1000 Rio Brazos	Rd., Azter	., NM 87410			O South St.					MENDED BEDORT	
District IV 1220 S. St. Franc	is Day En	are En. NM 9	7606		Santa Fe, NI				LIA	MENDED REPORT	
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1 Operator na			A)I I C	IN PALLE	JOYY ANDROLL	ALID ACIL	OGRID N				
LEGACY RESERVES OPERATING LP									240974		
PO BOX 10848						3 Reason for Filing Code/					
MIDLAND,	AND DESCRIPTION OF THE PERSON NAMED IN								/04-27-20)17	
API Number S Pool Name					LEA. BONE	A; BONE SPRING			ol Code	37580	
					STRING			ell Numbe			
⁷ Property Code 302802 Broperty Name LEA U					LEA U	INIT			en Ammoe		
II. 16 Sur		ocation			2220 6 57		***************************************			62H	
		Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from th	e East/V	Vest line	County	
K	19	208	35E		2270	S	2560		W	LEA	
ii Bot	tom Ho	le Locatio	on			A					
Ul or lot no.		Township		Lot Idn	Feet from the	North/South lin	1		Vest line	County	
C	18	20S	35E		684	N	2050		W	LEA	
12 Lse Code	¹³ Produc	cing Method	" Gas Co	ennection	15 C-129 Perr	nit Number	C-129 Effectiv	e Date	17 C-12	9 Expiration Date	
F	(Code	D	ate		and a second sec					
		P			L						1 8 2017
		s Transpo	rters		19 mm		***************************************			20 O/G/W	
18 Transpor	ter					porter Name				" U/G/W	
			and Address							OH.	
34053				PI	LAINS MARI	KETING, L.P.				OIL	
			500	DALL	AS, STE. 700,	HOUSTON, T	X 77002				
24650				TADCA	MIDSTREA	M CEDVICES	LIC			GAS	
24650 TARGA MIDSTRE.					MIDSTREA	WI SERVICES	LLC			GAS	
			1000 I	OUISIA	NA, STE. 47	700, HOUSTON, TX 77002					

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					,						
									1//2		
IV. Wel	1 Comp	letion Dat	a		,	/					
IV. Well		letion Dat			¹³ TD	¹⁴ PBTD	²⁵ Perfo	rations		³⁶ DHC, MC	
	ite		Date		²³ TD [8,938] 13	¹⁴ PBTD 18,891'	²⁵ Perfo 14,342'-			²⁶ DHC, MC 4825	
²¹ Spud Da 01/16/201	ite	22 Ready	Date 17	g & Tubii	18,938' 1134	-	14,342'-		³⁰ Sack	1	
²¹ Spud Da 01/16/201 ²⁷ Ho	ite 17 ole Size	22 Ready	Date 17 28 Casin	g & Tubi	18,938' 1134	D 18,891°	14,342'- Set			4825 s Cement	
²¹ Spud Da 01/16/201 ²⁷ Ho	ite	22 Ready	Date 17 28 Casin		18,938' 1134	18,891	14,342'- Set			4825	
²¹ Spud Da 01/16/201 ²⁷ Ho 17	ite 17 ole Size	22 Ready	Date 17 28 Casin	g & Tubi	18,938' 1134	D 18,891°	14,342'- Set		15	4825 s Cement 00 sx	
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²¹ Spud Da 01/16/201 ²⁷ Ho 17	ole Size	22 Ready	Date 17 28 Casin	g & Tubii	18,938' 1134	29 Depth 1860	14,342'- Set		15 28	4825 s Cement 00 sx	
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²¹ Spud Da 01/16/201 ²⁷ Ho 17 12	ole Size 1/2" 1/4" Test Della Del	¹² Ready 04/27/	Date (17 ²⁸ Casin	g & Tubin 13 3/8" 9 5/8" 5 1/4"	18,938' 1134	29 Depth 1860 5400	14,342'- Set		15 28 43	4825 s Cement 00 sx 25 sx	
21 Spud Da 01/16/201 27 Ho 17 12 8 V. Well 31 Date New 05/07/201	ole Size 1/2" Test Della Del	22 Ready 04/27/ 04/27/ ata ata 32 Gas Deliv 05/07/2	Date (17) 28 Casin; erry Date 2017	g & Tubin 13 3/8" 9 5/8" 5 1/4"	18,938' 13' ng Size Test Date //15/2017	29 Depth 1860 5400 18,93	14,342'- Set	18,861'	15 28 43	4825 s Cement 00 sx 25 sx 00 sx	
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