

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-43929
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VB-1832

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Toro 36 B3AP State
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241
11. Pool name or Wildcat
Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	23S	34E		300	North	660	East	Lea
BH:	P	36	23S	34E		331	South	376	East	Lea

13. Date Spudded 09/30/17
14. Date T.D. Reached 11/02/17
15. Date Rig Released 11/05/17
16. Date Completed (Ready to Produce) 12/23/17
17. Elevations (DF and RKB, RT, GR, etc.) 3401' GL

18. Total Measured Depth of Well 16340'
19. Plug Back Measured Depth 16305' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
11835' MD - 16300' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	920'	17 1/2"	930	Surface
9 3/4"	36# & 40#	5142'	12 1/4"	1350	Surface
7"	29#	12034'	8 3/4"	900	Est TOC @ 4842'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11124'	16300'	300		NA		

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11835' - 16300' (792 holes, 0.39" EHD, 120 deg phasing)	11835' - 16300' MD	Frac w/8,712,508 gals SW, carrying 5,272,660# 100 Mesh sand & 2,664,301# 30/50 sand.

28. PRODUCTION

Date First Production 12/23/17
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/25/17	24 hrs	15/64"	476	476	528	1595	1109

Flow Tubing Press. NA
Casing Pressure 3900
Calculated 24-Hour Rate 476
Oil - Bbl. 476
Gas - MCF 528
Water - Bbl. 1595
Oil Gravity - API - (Corr.) 43.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 & Gas Capture Plan

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Hobbs Regulatory Title 12/29/17 Date
E-mail Address: jlathan@mewbourne.com

HOBBS OCD
RECEIVED
JAN 09 2018

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