HOBBA

12. Type of Well		Form 3160-4 (August 2007)			DEPAR BUREAU	TMEN	T OF		NTERIO		OCT II	JAN	200	OC	OM Expi	B No. 10	004-0137 31, 2010			
Deepen			WELL (COMPL	ETION C	R RE	COM	IPLET	TION R	EPORT	AND	же	020	5 Lea	se Serial 1	No. 723				
Contact_DENUSE_PINKERTON Contact_DENUSE_PINKERTON S. Use CA agreement Name and No.		1a. Type of	Well 🛛	Oil Well	☐ Gas ¹	Well	☐ Di	у [Other			CE	1100	6. If Ir	ndian, Alle	ottee or	Tribe Name			
2. Nature of Operators Contact: DENISE PINKERTON South			_	⊠ N	ew Well		_	-		Plug	g Back	Diff. R	esvi							
CHEVRON USA INC		2 N	`Ot	7				C44	DENICE	DINIVED	TON			0 1	M		II NI-	1		
H. Location of Well (Report location clearly and in accoglince with Federal requirements)* Sec. 23 T26S R32E Mer NMP		CHEVE	RON USA IN			-Mail: le			ron.com			1.		SD	WE 23	FED P	OF OLD			
At surface SESW 2607-SL 2628-PWL 32.021484 (123.46224 W Lon At top prod interval reported below SESW 27868 R322 EMP 1809 At top prod interval reported below SESW 2507-W 32.024628 in Lat, 103.764908 W Lon At total depth NENVI 1067NL 25096-WL 32.048696 N Lat, 103.646278 W Lon 14. Date Spudded 0122/2017 18. Total Depth MD 19157 19. Plug Back T.D.: MD 19052 17VD 1908 Botton (91.0210) 18. Total Depth: MD 19157 19. Plug Back T.D.: MD 19053 20.Depth Bridge Plug Set: MD 17VD 19053 20.Bed Not 17VD 19053 20.Depth Bridge Plug Set: MD 17VD 19053 20.Bed Not 17VD 19053 20.Depth Bridge Plug Set: MD 17VD 19053 20.Bed Not 17VD 19053 20.Depth Bridge Plug Set: MD 17VD 19053 20.Depth Bridge P		HOBBS, NM 88240 Ph: 432-687-7375														30-02				
At top prod interval reported below SESW 305K 2230FW 32 45261 N Lat, 103.764908 W Lon At top prod interval reported below SESW 305K 2230FW 32 45261 N Lat, 103.764908 W Lon At total depth NENW 160FNL 2505FW, 32 049696 N Lat, 103.646278 W Lon 14. Date Spandard O1/23/2017 15. Date T.D. Peached O1/23/2017 16. Total Depth NENW 160FNL 2505FW, 32 049696 N Lat, 103.646278 W Lon 17. December O1/23/2017 18. Total Depth: MD 19157 19. Plug Back T.D.: MD 19053 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? W No Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade WL (##h.) Top Bottom Stage Cementer No. of Sts. & Starty Vol. Type of Cement Type of Cement (BBL) 17. 500 13.375 J-55 5 45 0 745 920 0 14775 0 0 122.2897 2042 24. Tubing Record 24. Tubing Record 25. Froduction Interval Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packe		4. Location	Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 23 T26S R32E Mer NMP Assurated SESW 260FS1 262FSW 23 024484 NLbs 403 645244 WLbs											JENNINGS						
At total depth NEINV 190FNL 2590FWL 32 049898 N lat, 103.646278 W Lon 14. Date Syndoded 15. Date T.D. Beached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3122 GL 17. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD 19157 19157 19053 20. Depth Bridge Plug Set: MD 17. Depth 17. Dep			Sec 23 T26S R32E Mer NMP At top prod interval reported below SESW 330FSL 2290FWL 32.045261 N Lat, 103.764908 W Lon												or Area Sec 23 T26S R32E Mer NMP					
01/23/2017		At total																		
18. Total Depth		14. Date S ₁ 01/23/2	oudded 2017							☐ D & A Ready to Prod.				17. Elevations (DF, KB, RT, GL)* 3122 GL						
Column C		18. Total D						: MD 19053			20. Depth Bridge Plug Set: MD TVD									
Hole Size Size/Grade Wt. (#/ft.) Top Bottom CMD Depth Type of Cement Type			GR JBCBL Was DST n									OST run?	? & vey? C	No No No	☐ Yes	(Submit analysis)				
Hole Size Size Crement Top Size O T45 920 0		23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in w	ell)													
12.250 9.625 HCK-55 40.0 0 4500 1475 0	1	Hole Size	e Size/Grade		W/T (#/TT)						100,000			Contraction of the Contraction o	Cement Top*		Amount Pulled			
8.750 5.500 HCP-110 20.0 0 19147 2897 2042 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 856 8562 8542 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status BOND SPRINGS UPPER SHAL 9144 18921 9144 TO 18921 PRODUCING **SEE ATTACHED B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A Date First Production - Interval A Date First Test Production Ball MCF BBL Corr. API Gravity Gas (Gas: Production Method Figure Size AB/64 Size AB/64 Size AB/64 Size AB/64 Size AB/64 Size BBL Gravity Freduction Method Gravity Gas: Gas: Oil Gravity Gas: Order Size AB/64 Size	ı	17.500	13.3	375 J-55	54.5		0	-	745			920				0				
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth					40.0		_	0 4500				1475	1475		-					
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D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9144 TO 18921 FRAC W/TOTAL PROPPANT: 15,732,554 LBS **SEE ATTACHED DETAILED FRAC REPORTACCEPTED FOR RECOR 28. Production - Interval A Date First Produced Date Date Test Doil Gas Water Oil Gravity Gravity Production Method Gravity Production Method Figure 1373 Size Five, 953 Press. Rate Rate Ale BBL MCF BBL Gravity Gas Gravity Gas Gravity Gas CARLSBAD FIELD OFFICE 28. Production - Interval A Date First Five 953 Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity Production Method Figure 1373 Gravity Gas Gravity Gas Gravity Production Method Gravity Gas Gravity Gas Gravity Gas Gravity Production Method Figure 1373 Gravity Gas Gravity Production Method Gravity Gas Gravity Production Method Figure 1373 Gravity Gas Gravity Production Method Method Gravity Production Production Production Production Production		B)																		
28. Production - Interval A Date First Produced O7/01/2017 08/05/2017 24 Production - Interval B Date First Play 953 Press. Size Five 953 Press. 260.0 Production - Interval B Date First Produced Date Production - Interval B Date First Test Date First Test Production Produc		C)						_												
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28. Production - Interval A Date First Produced Date Hours Test Oil Gas Water Production BBL MCF BBL Corr. API Gas Oil Gravity CARLSBAD FIELD OFFICE 189. Production - Interval A Date First Produced Tog. Press. Cag. Press. Press. 260.0 MCF BBL MCF BBL Ratio BBL Ratio CARLSBAD FIELD OFFICE 28. Production - Interval A Date First Hours Test Oil Gas Water Gas: Oil Gravity Gas Gravity Gas Production Productio					nent Squeeze	e, Etc.						T 614								
28. Production - Interval A Date First Produced Date Date Tested Date Production Date Production Date Produced Date Produced Date Production Date Date Fleg. 953 Press. 260.0 Press. 260.0 Production Date Date First Produced Date Tested Date Date Date Production Date Date First Date Date Date Date Date Date Date Dat					21 FRAC V	V/TOTAL	PROF	PANT.	15 732 55			- tolonia		CREPO	RTA CC	ירח.	TED FOR TH			
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Produced O7/01/2017 O8/05/2017 24 Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Flwg. 953 A8/64 S1 C60.0 CARLSBAD FIELD OFFICE Date First Produced Date Tested Date Date Date Date Date Date Date Date		28. Product	ion - Interval	A												J	AN 24 2018			
Choke Tbg. Press. Size Flwg. 953 Press. 260.0 A61 782 1373 1696 POW 28a. Production - Interval B Date First Produced Date Tested Date Date Date Date Date Date Date Date														Production	Method					
Size Flwg. 953 Press. 260.0 Rate BBL MCF 782 1373 1696 POW 28a. Production - Interval B Date First Produced Date Tested Date Tested Date Tested Date Tested Date Tested Date Service Date Service Date Service Date Test Date Service Date Date Service Date Service Date Date Date Date Date Date Date Dat					- C	DDL	IVI	Cr	BBL	Con.	AFI	Gravity			FLOW	NS FRO	M-WELL			
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28a. Production - Interval B Date First Produced Date Tested Date Tested Date Tested Date September 1 Date Date Date Date Date Date Date Date			Annual Control of the		Rate						1606	1696		v			TILLU UFFIC	C		
Date First Produced Date Test Date Date Test Date Date Test Date Date Test Date Date Date Date Date Date Date Dat						401		102	137	<u> </u>	1030		J 11							
		Date First Test Ho		Hours										Production	Method					
		Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Water BBL	Gas:C	Dil	Well St	atus							

SI

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #385209 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation due 12/10/2017

28b. Proc	luction - Interv	al C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity		Production Method					
												·				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	atus						
28c. Prod	luction - Interv	al D														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity		Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	atus						
29. Dispo	osition of Gas(S	Sold, used	for fuel, vent	ed, etc.)												
30. Sumr	nary of Porous	Zones (In	clude Aquife	rs):						31. For	rmation (Log) Mar	kers				
tests,	all important a including dept ecoveries.	zones of p h interval	orosity and c tested, cushic	ontents there on used, time	e tool open	intervals and flowing an	d all drill-st nd shut-in pr	essures		4						
	Formation		Тор	Bottom		Descript	ions, Conter	nts, etc.		Name			Top Meas. Depth			
BRUSHY BONE SF AVALON	S NYON CANYON CANYON PRING	(include p	2901 4515 4548 5558 7142 8828 8888	4514 4547 5557 7141 8827 8887 19157	LIM SA SA SA	IHYDRITE MESTONE INDSTONE INDSTONE INDSTONE IALE/LIME	STONE		,	BE CH BR BO	ASTILE MAR LS LL CANYON LL CANYON RUSHY CANYON INE SPRING ALON		2901 4515 4548 55558 7142 8828 8888			
1. El 5. Su	e enclosed attac ectrical/Mecha andry Notice for by certify that	nical Logs r plugging the forego	g and cement bing and attac	verification ched informationic Subm	ntion is com	5209 Verific VRON USA	orrect as det	LM Well to the He	7 C	tion Sy	e records (see attac	Direction hed instruction				
Name	e(please print)	DENISE	PINKERTO	N				Title PER	RMITTIN	G SPE	CIALIST					
Signature (Electronic Submission)									Date <u>08/18/2017</u>							

Revisions to Operator-Submitted EC Data for Well Completion #385209

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM118723

NMNM118723

Agreement:

Operator:

CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7375

CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240 Ph: 575-263-0431

Admin Contact:

DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com

Ph: 432-687-7375

Ph: 432-687-7375

Tech Contact:

DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com

DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com

Ph: 432-687-7375

Ph: 432-687-7375

Well Name: Number: **SD WE 23 FED P25**

SD WE 23 FED P25

2H

Location:

State: County: S/T/R:

NM

LEA

Sec 23 T26S R32E Mer NMP

NM LEA

Sec 23 T26S R32E Mer NMP

Surf Loc:

260FSL 2628FWL

SESW 260FSL 2628FWL 32.021484 N Lat, 103.645241 W Lon

Field/Pool:

JENNINGS; UPR BN SPR, SHALE

JENNINGS

Logs Run:

GR/JB CBL

GR JBCBL

Producing Intervals - Formations:

UPPER BONE SPRING, SHALE

BONE SPRINGS UPPER SHAL

Porous Zones:

LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME **UPPER AVALON**

CASTILE LAMAR LS
BELL CANYON
CHERRY CANYON
BRUSHY CANYON
BONE SPRING **AVALON**

Markers:

CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME UPPER AVALON

CASTILE LAMAR LS BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING AVALON