

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD HOBBS **HOBBS OCD** FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 30 2018

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Lease Serial No. NMNM0359292  
Indian, Allottee or Tribe Name

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES INC** Contact: **KAY MADDOX**  
E-Mail: **KAY\_MADDOX@EOGRESOURCES.COM**

8. Lease Name and Well No. **CALM BREEZE 2 FED COM 703H**

3. Address **1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002** 3a. Phone No. (include area code) **Ph: 432-686-3658**

9. API Well No. **30-025-43647-00-S1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 2 T26S R33E Mer NMP NWSW 2102FSL 481FWL 32.070889 N Lat, 103.549637 W Lon**  
At top prod interval reported below **Sec 2 T26S R33E Mer NMP NESW 2176FSL 1004FWL 32.071091 N Lat, 103.547947 W Lon**  
At total depth **Sec 11 T26S R33E Mer NMP SESW 326FSL 989FWL 32.051492 N Lat, 103.547990 W Lon**

10. Field and Pool, or Exploratory **WC025G09S253336D-UPPER WC UNKNOWN**

11. Sec., T., R., M., or Block and Survey or Area **Sec 2 T26S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **06/28/2017** 15. Date T.D. Reached **08/24/2017** 16. Date Completed  D & A  Ready to Prod. **10/11/2017**

17. Elevations (DF, KB, RT, GL)\* **3318 GL**

18. Total Depth: MD **19770** TVD **12423** 19. Plug Back T.D.: MD **19770** TVD **12423** 20. Depth Bridge Plug Set: MD **19770** TVD **12423**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **NONE** 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	990		740		0	
9.875	7.625 HCP-110	29.7	0	11739		2320		0	
6.750	5.500 HCP-110	23.0	0	17560		650		12240	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12636	19770	12636 TO 19770	3.000	1344	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12636 TO 19770	FRAC W/14,294,196 PROPPANT, 241,687 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/2017	10/15/2017	24	→	3695.0	7195.0	8265.0	41.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50	SI	2933.0	→	3695	7195	8265	1947	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
JAN 24 2018  
*[Signature]*  
**BUREAU OF LAND MANAGEMENT  
CARI SBAD FIELD OFFICE**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #393673 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation due 04/11/2018*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	737			WOLFCAMP	12636
TOP OF SALT	1195				
BASE OF SALT	4785				
BRUSHY CANYON	7694				
BONE SPRING 1ST	10133				
BONE SPRING 2ND	10682				
BONE SPRING 3RD	11763				
WOLFCAMP	12228				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #393673 Verified by the BLM Well Information System.**  
For EOG RESOURCES INC, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/03/2017 (18DW0022SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/01/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

**Revisions to Operator-Submitted EC Data for Well Completion #393673**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMNM0359292	NMNM0359292
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658
Well Name:	CALM BREEZE 2 FEDERAL COM	CALM BREEZE 2 FED COM
Number:	703H	703H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 2 T26S R33E Mer	Sec 2 T26S R33E Mer NMP
Surf Loc:	NWSW 2102FSL 481FWL 32.070887 N Lat, 103.549633 W Lon	NWSW 2102FSL 481FWL 32.070889 N Lat, 103.549637 W Lon
Field/Pool:	WC025G09S253336D;UP WC	WC025G09S253336D-UPPER WC
Logs Run:	NONE	NONE
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:		WOLFCAMP