

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

OCD Hobbs  
JAN 30 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Lease Serial No.  
NMLC062300

**RECEIVED**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM137151		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: BRITTNEY WHEATON brittney.wheaton@dnv.com			8. Lease Name and Well No. ARABIAN 30-19 FED COM 3H		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-228-2810	9. API Well No. 30-025-43774-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 30 T25S R32E Mer NMP SWNE 2450FNL 1345FEL 32.101849 N Lat, 103.710213 W Lon At top prod interval reported below Sec 19 T25S R32E Mer NMP NWNE 134FNL 1986FEL At total depth Sec 30 T25S R32E Mer NMP SWNE 2494FNL 2044FEL			10. Field and Pool, or Exploratory WOLFCAMP		
14. Date Spudded 08/02/2017			15. Date T.D. Reached 08/24/2017	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/10/2017	17. Elevations (DF, KB, RT, GL)* 3362 GL
18. Total Depth: MD 17940 TVD 10436		19. Plug Back T.D.: MD TVD 17744		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1048		1095		0	
12.250	9.625 J-55	40.0	0	4325		1760		0	
8.750	5.500 P-110	17.0	0	10831				0	
8.500	5.500 P-110	17.0	0	17927		2238		3360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10656	17780	10656 TO 17780		864	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10656 TO 17780	18,396 GALLONS ACID & 11,050.304# PROP

**ACCEPTED FOR RECORD**  
JAN 24 2018  
BUREAU OF LAND MANAGEMENT  
CARLOS J. FLORES OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/05/2017	12/04/2017	24	→	1316.0	2935.0	1750.0			
Choke Size	Tbg. Press. Flwg. 1520 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 1316	Gas MCF 2935	Water BBL 1750	Gas:Oil Ratio 2230	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #398207 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation due 03/10/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1051		BARREN	RUSTLER	1051
SALADO	1346		BARREN	SALADO	1346
BASE OF SALT	4294		BARREN	BASE OF SALT	4294
DELAWARE	4494		OIL/GAS	DELAWARE	4494
BONE SPRING	8500		OIL/GAS	BONE SPRING	8500

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #398207 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/10/2018 (18DW0037SE)**

Name (please print) BRITTNEY WHEATON Title REGULATORY PROFESSIONAL

Signature (Electronic Submission) Date 12/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

**Revisions to Operator-Submitted EC Data for Well Completion #398207**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMLC061869	NMLC062300
Agreement:		NMNM137151 (NMNM137151)
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-2810	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dnv.com  Ph: 405.228.2810	BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dnv.com  Ph: 405-228-2810
Tech Contact:	BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dnv.com  Ph: 405.228.2810	BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dnv.com  Ph: 405-228-2810
Well Name: Number:	ARABIAN 30-19 FED COM 3H	ARABIAN 30-19 FED COM 3H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 30 T25S R32E Mer NMP SWNE 2450FNL 1345FEL	NM LEA Sec 30 T25S R32E Mer NMP SWNE 2450FNL 1345FEL 32.101849 N Lat, 103.710213 W Lon
Field/Pool:	97903	WOLFCAMP
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING
Markers:	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING