

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017												
		1. WELL API NO. 30-025-42119														
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN														
		3. State Oil & Gas Lease No. B-1839-1														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 6. Well Number: 526												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator ConocoPhillips Company				9. OGRID 217817												
10. Address of Operator P. O. Box 51810 Midland, TX 79710				11. Pool name or Wildcat VACUUM; GB-SA												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	K	27	17S	35E		1736	S	1452	W	LEA						
BH:	K	27	17S	35E		1691	S	1674	W	LEA						
13. Date Spudded 07/20/2017	14. Date T.D. Reached 07/31/2017	15. Date Rig Released 8-1-17		16. Date Completed (Ready to Produce) 1-17-18		17. Elevations (DF and RKB, RT, GR, etc.)		3936' GL								
18. Total Measured Depth of Well 5155'		19. Plug Back Measured Depth 5112'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SPECTRAL GB-CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4910'-4700'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
9 5/8"		36#		1654'		12 1/4"		886 SX (323 BBLS)								
7"		23#		5140'		8 3/4"		1370 SX (562 BBLS)								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
						2 7/8"	4678'									
26. Perforation record (interval, size, and number) 4860'-4910', 4795'-4820', 4700'-4758'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4910'-4820'</td> <td>45 BBLS 15% NEFE HCL ACID</td> </tr> <tr> <td>4700'-4758'</td> <td>140 BBLS 15% NEFE HCL ACID</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4910'-4820'	45 BBLS 15% NEFE HCL ACID	4700'-4758'	140 BBLS 15% NEFE HCL ACID
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
4910'-4820'	45 BBLS 15% NEFE HCL ACID															
4700'-4758'	140 BBLS 15% NEFE HCL ACID															
28. PRODUCTION																
Date First Production 01/17/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD										
Date of Test 01/18/2018	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 0 BOPD	Gas - MCF 69 MCF	Water - Bbl. 3829 BWPD	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name Rhonda Rogers		Title Staff Regulatory Technician			Date 01/24/2018								
E-mail Address rogersr@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1707'	T. Kirtland	T. Penn. "B"
B. Salt	2731'	T. Fruitland	T. Penn. "C"
T. Yates	2877'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3152'	T. Cliff House	T. Leadville
T. Queen	3697'	T. Menefee	T. Madison
T. Grayburg	4042'	T. Point Lookout	T. Elbert
T. San Andres	4367'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinbry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1599	1707		Anhydritic Dolomite				
1707	2731		Halite (salt) and Anhydrite				
2731	2877		Anhydritic Dolomite				
2877	3152		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3152	3697		Anhydrite/Dolomite w/Halite (salt)				
3697	4042		Sandstone and Anhydritic Dolomite				
4042	4367		Anhydritic Dolomite				
4367			Anhydritic Dolomite				