

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FOGHORN 32 STATE COM
8. Well Number 209H
9. OGRID Number 7377
10. Pool name or Wildcat RED TANK; BONE SPRING, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3712' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

3. Address of Operator
PO BOX 2267 MIDLAND, TX 79702

4. Well Location
 Unit Letter D : 590 feet from the NORTH line and 330 feet from the WEST line
 Section 32 Township 22S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/26/2017 Rig released
 09/29/2017 MIRU prep to frac -Test void to 5000 psi, flanges to 8500 psi RDMO
 10/7/2017 Test lines to 11,500 psi
 12/20/2017 Begin perf & frac
 12/31/2017 Finish 21 stages perf & frac, 9626-14,147', 1328 3 1/8" shots, w/12,932,05 lbs proppant + 242,684 bbls load fluid
 01/02/2018 Drilled out plugs and clean out wellbore
 01/04/2018 Ran 2 7/8" L-80 tbg & GLV's, set @ 8,899'
 01/05/2018 Opened well to flowback
 Date of First Production

Spud Date: 08/28/2017 Rig Release Date: 09/26/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 01/23/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only
 APPROVED BY: Haren Sharp TITLE Staff Mgr DATE 2-2-18
 Conditions of Approval (if any):