

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38371
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E W Walden [26467]
8. Well Number 009
9. OGRID Number 873
10. Pool name or Wildcat BliO&G(6660)/TubbO&G(60240)/Drkd(19190)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line
Section 15 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3386' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache added pay and selectively acidized the Blinebry, Tubb and Drinkard, as follows:

1/08/2018 MIRUSU POOH w/pump & rods. Tag for fill @ 6681'. Scan tbg out.
1/09/2018 RIH w/bit & scraper. Prep for perf.
1/10/2018 Make 5 gun runs to perf Drinkard & Tubb, SD due to high wind.
1/11/2018 Continue to perf BTd 5479'-6517' w/2 SPF, 442 total holes.*
1/12/2018 RIH w/RBP & pkr, prep for acid.
1/13/2018 Test lines - Acidize BTd w/10,000 gal 15% HCL NEFE acid & 8600# rock salt. SD due to high wind.
1/14/2018 LD WS RIH w/2-7/8" J-55 tbg; EOT @ 6649'.
1/15/2018 RIH w/pump & rods. Test tbg to 500#, test good. POP

* Added perfs:
Blinebry 5479-5889
Tubb 5970-6104
Drinkard 6419-6517

Spud Date:

8/5/2007

Rig Release Date:

8/15/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 1/18/2018

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/II

DATE

2/6/2018

Conditions of Approval (if any):