

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
State of New Mexico  
Energy, Minerals and Natural Resources  
Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-43499

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Moe San Andres Unit 35

6. Well Number:  
No.104H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Nemo Fund I, LLC

9. OGRID  
310809

10. Address of Operator  
901 W. Missouri Ave., Ste.911, Midland, TX 79701

11. Pool name or Wildcat  
Crossroads; San Andres, East (14270)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	A	35	10-S	36-E		10'	FNL	1310'	FEL	Lea
<b>BH:</b>	P	35	10-S	37-E		330'	FSL	330'	FEL	Lea

13. Date Spudded 1/11/17  
14. Date T.D. Reached 1/25/17  
15. Date Rig Released 1/27/2017  
16. Date Completed (Ready to Produce) 4/06/2017  
17. Elevations (DF and RKB, RT, GR, etc.) 3980' G.L.

18. Total Measured Depth of Well 9917' MD / 4993' TVD  
19. Plug Back Measured Depth 9872'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5697' - 9680' San Andres

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36.0#	2354'	12.25"	1200 sx	
5.5"	23.0#	9917'	8.75"	2285 sx	

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2.375" IPC	4584'	

26. Perforation record (interval, size, and number)  
5697' - 9680'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
19 intervals	NE-FE HCl
See attachments	

**PRODUCTION**

28. Date First Production 10/09/17  
Production Method (Flowing, gas lift, pumping - Size and type pump) PCP pump  
Well Status (Prod. or Shut-in) Producing

Date of Test 10/01/17  
Hours Tested Ongoing  
Choke Size FO  
Prod'n For Test Period  
Oil - Bbl 10  
Gas - MCF 8  
Water - Bbl. 516  
Gas - Oil Ratio

Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

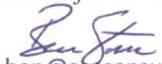
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By

31. List Attachments  
Current wellbore schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature   
E-mail Address ben@sosconsulting.us  
Printed Name Ben Stone  
Title Agent for Nemo Fund I, LLC  
Date 1/12/2018

