Submit 3 Copies To Appropriate District Office	LIDEBS OCD	Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	HOBBS OCD FEB 0 C 2018	June 19, 2008 WELL API NO. 30-025-33429			
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	RECEIVED	5. Indicate Type of Lease STATE STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	RECE	6. State Oil & Gas Lease No. B-155-1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit			
		8. Well Number ~ 89H			
2. Name of Operator Chevron USA INC.	1	9. OGRID Number 4723 -			
<ol> <li>Address of Operator</li> <li>6301 Deauville Blvd, Midland, TX 79706</li> </ol>		10. Pool name or Wildcat Vacuum			
4. Well Location Unit Letter I : 2000 feet from the SOUTH line and 1070 feet from the EAST line <					
Section 36	Township17SRange34E11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea			
	<b>3986' GL</b>				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 01 - 30 - 2019

*.	<b>BSEQUENT REPORT OF:</b>		
INT TO PA P&A NR P&A R	DRK PRILLING OPNS. ENT JOB	ALTERING CASING P AND A	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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1/26/2018 MIRU APWS Rig #12.

1/27/2018 PT 5 1/" csg to 600#/30min. Test - OK. Chart attached.

1/28/2018 Tag CIBP @ 5738'. Pumped Plug #1 w/ 25sxs Class cmt from 5736' 5489'. Mark Whitaker with OCD approved to "not perform squeeze of expected casing hole due to casing testing". Pumped Plug #2 w/ 25sxs Class C cmt from

5060' - 4813'. WOC. Tag TOC @ 4825'.

1/29/2018 PT csg to 600#/ Test – OK. Charted. Pumped Plug #3 w/ 25sxs Class C cmt from 4556' – 4309'. Pumped Plug #4 w/ 25sxs Class C cmt from 3755' – 3508'. Pumped Plug #5 w/ 25sxs Class C cmt from 2838' – 2601'. RU W/L. Run CBL from 1650' – 0'

1/30/2018 Pumped Plug #6 w/ 27sxs Class C cmt from 1652' – 1386'. RU W/L. Perf 4 holes @ 204'. Pumped Plug #7 w/ 60sxs Class C cmt from 204' – 0'. WOC. RD MOL.

The subject well was plugged and abandoned on 1/30/2018 per the attached Final P&A report and Plugged Well Diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE Project Manager	DATE	_2/05/2018
Type or print name <u>Robert Wallace</u>	E-mail address: <u>_RWNK@chevron.com</u>	PHONE:	432-687-7944
APPROVED BY: Mallunitala	TITLE P.E.S.	DATE	02/06/2018
Conditions of Approval (if any):			