

Submit 3 Copies To Appropriate District Office

Form C-103  
June 19, 2008

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**FEB 06 2018**  
**RECEIVED**

WELL API NO. <b>30-25-33766</b> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>West Vacuum Unit</b> ✓
8. Well Number <b>62</b> ✓
9. OGRID Number <b>4323</b> ✓
10. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron USA INC.** ✓

3. Address of Operator  
6301 Deauville Blvd, Midland, TX 79706

4. Well Location  
Unit Letter **F**: **2550** feet from the **NORTH** line and **1375** feet from the **WEST** line  
Section **34** Township **17S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4038' GL, 4051' KB**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 01/26/2019

✓  SUBSEQUENT REPORT OF:

INT TO PA

P&A NR 72M

P&A R

RK  ALTERING CASING

RILLING OPNS.  P AND A

NT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/16/2018 MIRU AWS Rig & spot equipment.
- 1/18/2018 RU W/L. RIH w/ 5 1/2" CIBP. Unable to get passed 56'. RD W/L.
- 1/19/2018 RIH w/ string mill. Found csg parted & RIH w/ string mill. Csg came free.
- 1/21/2018 Mark Whitaker OCD approved to not run CIBP at 4150' due to casing damage and asked to spot 50 sx CL C cement from 4150'.
- 1/22/2018 RIH w/ tag sub to 4150'. Pumped Plug #1 50 sx cl C cement from 4150'-3650'. WOC. Tag TOC @ 3992'. Pumped Plug #1 upgrade 50 sx CL C cement from 3992'-3492'.
- 1/23/2018 Tag TOC @ 3490'. Pumped Plug #2. 60 sx CL C cement from 3244'-2652'.
- 1/24/2018 RU W/L. RIH run CBL log from 2000' - 0'. Tag TOC @ 2680'. Pumped Plug #3 33 sx CL C cement from 1741'-1415'.
- 1/25/2018 Tag TOC @ 1418'. RIH w/ 5.5" pkr set @ 64'. PT csg to from 64'-TOC 500#/Test - OK. LD pkr. RU W/L. Perf @ 400'. RD W/L. RIH w/ 5.5" pkr set @ 64'. Establish injection rate up annulus. Pumped Plug #4 83 sx CL C cement through packer leaving 33 sx inside casing and 48 sx inside annulus.
- ✓ 1/26/2018 Tag TOC @ 70'. Pumped Plug #4 30 sx CL C cement from surface through the parted casing at 56' taking returns up the 8 5/8" casing annulus with good returns to surface. RDMO.

The subject well was P&A'd on 1/26/2018 per the attached final report and plugged wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Project Manager DATE \_\_\_\_\_

Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944  
For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 02/06/2018