

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-03851
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1553
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 44
9. OGRID Number 241353
10. Pool name or Wildcat Lovington San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter H : 1,980 feet from the North line and 660 feet from the East line
Section 2 Township 17S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,830' GL, 3,845' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBS

REMEDIAL WORK ☐ ASING ☐
COMMENCE DRILL ☐
CASING/CEMENT ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13" @ 251' TOC Surface, 8-5/8" @ 2,050' TOC Surface Calc, 5-1/2" @ 4,558' TOC 1,200' Calc, Open Hole: 4,558'-4,990'.**

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Pressure test surface casing to 500 psi, if injection rate is established contact the engineer and NMOCD.
3. R/U pulling unit and POOH w/ rods and tbg.
4. Set CIBP @ 4,500', Perform CBL f/ CIBP depth t/ Surface, spot MLF, pressure test csg, spot 25 sx CL "C" cmt f/ 4,500' t/ 4,247', WOC & tag only if pressure test fails (OH, Grayburg)
5. Spot 60 sx CL "C" cmt f/ 3,762' t/ 3,200' (Queen, 7 Rivers).
6. Spot 25sx CL "C" cmt f/ 3,080' t/ 2,827' (Yates, T.Salt).
7. Spot 25 sx CL "C" cmt f/ 2,100' t/ 1,847', WOC & tag (Shoe).
8. Dependent upon CBL results, perforate and squeeze at varying depths to surface based on discussions with NMOCD.
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface on all casing strings & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 2/1/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 02/06/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
02/05/2019

**CURRENT
WELLBORE DIAGRAM
LSAU 44**

Created: 8/11/2008
Updated: 1/31/2018
Lease: Lovington San Andres
Surface Location: 1980' FNL & 660' FEL
Bottomhole Location:
County: Lea
Current Status: Oil well
Directions to Wellsite:

By: da Silva
By: H Lucas
Well No.: 44
Unit Ltr: H
St: NM
Elevation:
Field: Lovington
TSHP/Range: T17S, R36E
TSHP/Range:
Section: 2
API: 30-025-03851
Chevno: FA4998

KB: 3845'
DF: 3844'
GL: 3830'
Original Spud Date: 7/22/1941
Original Comp Date: 8/31/1941

Surface Csg.

Size: 13"
Wt.: 50#/ft
Set @: 251'
Sxs cmt: 210
Circ:
TOC: Surface
Hole Size: 17"

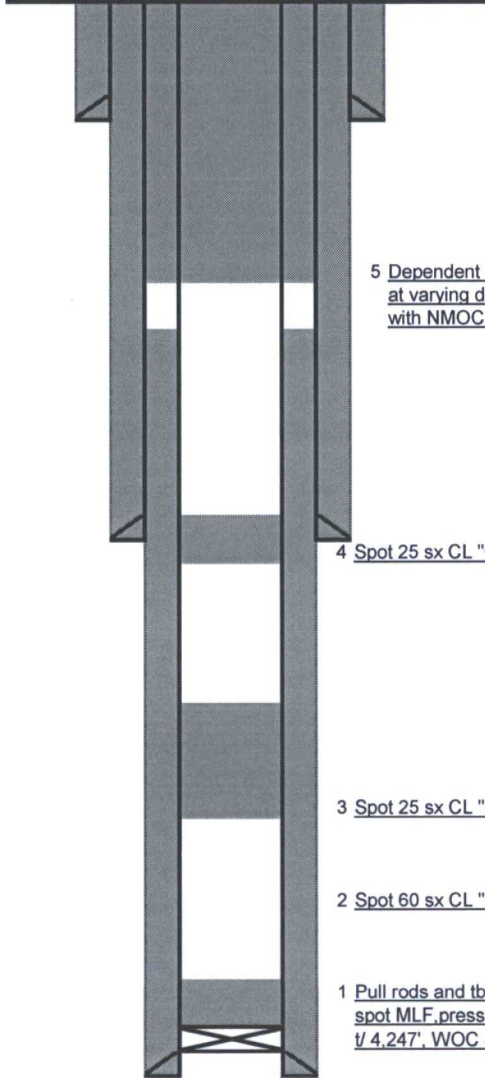
Intermediate Csg.

Size: 8-5/8"
Wt.: 28#/ft
Set @: 2,050'
Sxs Cmt: 600
Circ:
TOC: Surf (calculated)
Hole Size: 11"

Production Csg.

Size: 5-1/2"
Wt.: 17#/ft
Set @: 4,558'
Sxs Cmt: 400
Circ:
TOC: 1200' (calculated)
Hole Size: 7-7/8"

Verify cement to surface on all strings



5 Dependent on CBL results, perforate and squeeze at varying depths to surface based on discussions with NMOCD

4 Spot 25 sx CL "C" cmt f/ 2,100' t/ 1,847', WOC & tag (Shoe)

3 Spot 25 sx CL "C" cmt f/ 3,080' t/ 2,827' (Yates, T.Salt)

2 Spot 60 sx CL "C" cmt f/ 3,762' t/ 3,200' (Queen, 7 Rivers))

1 Pull rods and tbq, set CIBP @ 4,500', run CBL f/ CIBP t/ surface, spot MLF, pressure test csg, spot 25sx CL "C" cmt f/ 4,500' t/ 4,247', WOC & tag only if csg did not test (OH, Grayburg)

OH: 4558-4990'
OH Size: 4-1/2"

Formation Tops	
Salt	2983'
Yates	3030'
Seven Rivers	3300'
Queen	3712'
Grayburg	4392'
San Andres	4603'

PBTD: 4913'
TD: 4990'