

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20673
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No. B-1838
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
4. Well Location Unit Letter <u>O</u> : <u>510</u> feet from the <u>South</u> line and <u>1,980</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number: 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,002' GL, 4,016.8' KB		9. OGRID Number 241333 <u>4323</u>
		10. Pool name or Wildcat Vacuum Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSE
REMEDIAL WORK ☐ SING ☐
COMMENCE DRILL ☐
CASING/CEMENT J ☐
INT TO PA ☒
P&A NR ☐
P&A R ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,665' TOC Surface, 5-1/2" @ 6,877' TOC 2,690' by TS, Perforations: 5,963' t/ 6,803'.

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. R/U pulling unit and POOH w/ rods and tbq.
3. Set CIBP @ 5,900', spot MLF, pressure test csg, spot 25 sx CL "C" cmt f/ 5,900' t/ 5,522', WOC & tag only if pressure test fails.
4. Spot 55 sx CL "C" cmt f/ 4,508' t/ 3,712' (San Andres, Grayburg, Queen).
5. Spot 35sx CL "C" cmt f/ 3,270' t/ 2,792' (Yates, 7 Rivers)
6. Perf @ 1,715' and sqz 60 sx CL "C" cmt w/ gas block additive f/ 1,565' t/ 1,791', WOC & tag (T.Salt, Shoe).
7. Perf @ 400' and sqz 105 sx CL "C" cmt f/ Surface t/ 400', ensure all casing strings have cement to surface.
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface on all casing strings & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 2/1/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/06/2018
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
02-06-2019

VGWU #8
API No. 30-025-20673

Wellbore number 428302
Chevno FB4150

Well Location

510' FSL & 1980' FEL
Unit Letter O
Section 24
Township 17-S
Range 34-E
Lea County, New Mexico
Elev: 4002' GR, 4016.8' KB

12/15/62- spud
perfs 6725-6803 ac 3 M gals +9 BS, max P 4400#, CIBP @ 6710' cap w/ 12' cmt.
Perf 6435-6681, Ac 3 M gals + 15 BS, max P 488# 3 BPM, Frac 10,000 # + 20,000 gals oil, max P 5000#, 16.3 BPM
3/69- set CIBP 6410'. Top 2 sxs cmt. Perf 6076-86 2 spf, Ac 1 M gals 15% + 2.5 M gals
4/69- Sq perfs 6076-86 w/ 100 sxs, perf 6061-70 2 spf, ac 500 gals Sq w/ 75 sxs, Perf 6098 2 holes, ac 500 gals, sq w/ 50 sxs latex, ac 250 gals.
6/97- Tagged CIBP, CO to new PBTD of 6398'. Ran CCL and perf 2 spf 6018-30, 6050-6120, Ac 7 M gals 20% + 2000# RS+ 74 BS, max P 2240#, 2.9 BPM
IP 51 bo, 169 bw, 3 mcfpd
3/1/06 - Perforated 5963-66, 5971-74, 5982-85, 5990-93, 6002-6005. Acidized with 4000 gal 15% NEFE.
X/X/X: TA'd
1/7/14: RTP. Had issues with cable outlets on the hanger.
3/21/16: Had to repair hanger due to crushed o-rings, found ESP to be bad downhole.

11" Hole
8-5/8" 24# J-55 CSG @ 1665'
CMT w/ 700 sks (CIRC)

Formation Top	Depth (ft)
Rustler	1,610
Salt	1,741
Tansill	2,794
Yates	2,892
Seven Rivers	3,220
Queen	3,812
Grayburg	4,202
San Andres	4,458
Glorieta	5,951
Paddock	6,061
Blinberry	6,340

Perfs 5963-66, 5971-74, 5982-85, 5990-93, 6002-6005

Perfs: 6018-30, 6050-6120 2 SPF

Perfs:6061-70 2 SPF

Sqzd Perfs: 6076-86 2 SPF

Sqzd Perfs:6098'w/ 50 sxs latex

Perfs:6435-6681'

Perfs:6725-6803'

4 1/2" 11.60# @ 6,877'
CMT w/ 900 sks (TOC @ 2,690' from T.S.)

TD 7,014'
PBTD 6,398'

Tubing Strings

Tubing Description		Planned Run?			Set Depth (M/D) (ft/bs)		Set Depth (TVD) (ft/bs)		
Tubing		N			6,203.0				
Run Date		Run Job			Pull Date		Pull Job		
9/13/2016		Pump Repair, 9/12/2016 07:00							
Jbs	Item Desc	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft/bs)	Strm (ft/bs)
182	TBG 4.7# J-55	2 3/8	1.995	4.70	J-55		5,782.68	11.0	5,793.7
1	TBG SUB 4.7# J-55	2 3/8	1.995	4.70	J-55		4.10	5,793.7	5,797.8
2	TBG 4.7# J-55	2 3/8	1.995	4.70	J-55		63.62	5,797.8	5,861.4
1	TAC 4-1/2" X 2-3/8"	2 3/8	1.995				3.05	5,861.4	5,864.5
7	TBG 4.7# J-55	2 3/8	1.995	4.70	J-55		221.11	5,864.5	6,085.6
1	TBG 4.7# J-55 IPC TK-99	2 3/8	1.995	4.70	J-55		32.62	6,085.6	6,118.2
1	TBG PUMP BARREL X 1-75"	2 3/8	1.995				29.80	6,118.2	6,148.0
1	CUP TYPE S.N W/ 30'X1-1/4" DIPTUBE	2 3/8	1.995				0.85	6,148.0	6,148.8
1	ODESSA SEP SAND SCREEN	2 3/8	1.995				23.90	6,148.8	6,172.7
1	TBG SUB 4.7# J-55 (PCID&OD)	2 3/8	1.995	4.70	J-55		4.10	6,172.7	6,176.8
1	BP MAJ 6.5# (PCID&OD)	2 3/8	1.995				26.14	6,176.8	6,203.0

Rod Components

Jbs	Item Desc	OD (in)	Grade	Model	Len (ft)	Top (ft/bs)	Strm (ft/bs)
1	SM POLISHROD	1 1/2	C		26.00	0.0	26.0
1	WFT W/ SHT CPLGS	7/8	HD		6.00	26.0	32.0
2	WFT W/ SHT CPLGS	7/8	HD		50.00	32.0	82.0
87	FIBER GLASS W/ 7/8" SHT CPLGS	1	FG		3,262.50	82.0	3,344.5
97	WFT W/ SHT CPLGS	7/8	KD		2,425.00	3,344.5	5,769.5
11	Sinker Bars W/ 7/8" SHT CPLGS	1 1/2	K		325.00	5,769.5	6,094.5
1	SHEAR TOOL X 26-K	7/8			1.00	6,094.5	6,095.5
1	Sinker Bars W/ 7/8" SHT CPLGS	1 1/2	K		25.00	6,095.5	6,120.5
1	TBG PUMP PLUNGER	1 3/4			5.00	6,120.5	6,125.5

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Chevno FB4150

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