

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88210
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED FEB 05 2018

WELL API NO. 30-025-44221
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 019R
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,988' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: Injection Well
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706
4. Well Location
Unit Letter N : 1297 feet from the SOUTH line and 2463 feet from the WEST line
Section 1 Township 18S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/25/17-12/28/17: Drill to 488', run 13-3/8", 54.5# J-55 STC Surface Casing to 478'. Perform cement job, 40 bbls spacer, 89 bbls (376 sxs) class C tail cement, drop plug, displace with 67 bbls, bump plug w/ 500 psi. Circulated to surface, 20 bbls of cement to surface. WOC 8.25 hrs for 500 psi compressive strength. Tag cement at 418', wash down to float collar @ 428'. Drill out float equipment and cement to 488'.

12/30/17-1/2/18: Drill to 1511', run 9-5/8", 43.5# L-80 LTC Intermediate Casing to 1,501'. Perform cement job: Pump 35 bbls spacer, pump 86 bbls (275 sxs) class C lead cement, 56 bbls (279 sxs) class C tail cement, displace with 105 bbls, bump plug with 900 psi. Circulated to surface, 10 bbls cement observed at surface. Waited 8.25 hrs for 500 psi compressive strength. Tag cement at 1404', drill out float equipment, cement, & rathole to 1511'.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 2/5/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

APPROVED BY: [Signature] TITLE AO/II DATE 2/5/2018
Conditions of Approval (if any):

- cog entered